CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

Condensed Consolidated Balance Sheets

(millions of Canadian dollars)	September 30, 2013	December 31, 2012
Assets		
Current assets		
Cash and cash equivalents	1,607	2,025
Accounts receivable (note 3)	1,402	1,345
Income taxes receivable	179	323
Inventories	2,146	1,736
Prepaid expenses	90	64
	5,424	5,493
Exploration and evaluation assets (note 3 & 4)	1,059	773
Property, plant and equipment, net (note 3 & 5)	28,865	27,354
Goodwill	680	663
Contribution receivable	246	607
Investment in joint ventures (note 3)	150	132
Other assets (note 3)	176	139
Total Assets	36,600	35,161
Liabilities and Shareholders' Equity		
Current liabilities		
Accounts payable and accrued liabilities (note 3)	3,168	2,985
Asset retirement obligations (note 9)	158	107
Long-term debt due within one year (note 7)	771	_
	4,097	3,092
Long-term debt (note 7)	3,240	3,918
Other long-term liabilities (note 3)	278	328
Contribution payable	1,378	1,336
Deferred tax liabilities (note 3)	4,856	4,640
Asset retirement obligations (note 9)	2,677	2,686
Total Liabilities	16,526	16,000
Shareholders' equity		
Common shares (note 10)	6,971	6,939
Preferred shares	291	291
Retained earnings	12,716	11,950
Other reserves	96	(19)
Total Shareholders' Equity	20,074	19,161
Total Liabilities and Shareholders' Equity	36,600	35,161

The accompanying notes to the condensed interim consolidated financial statements are an integral part of these statements.

Condensed Consolidated Statements of Income

(millions of Connation of Connatio			months ended September 30,		onths ended
Royalties (237) (145) (649) (504) Marketing and other 17 120 236 311 Revenues, net of royalties 5,799 5,306 17,400 16,679 Expenses 8 8 17,400 16,679 Purchases of crude oil and products 3,443 3,047 10,163 10,120 Production and operating expenses 724 632 2,097 1,907 Selling, general and administrative expenses 141 112 399 342 Depletion, depreciation and amortization (notes) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 - (19) Exploration and evaluation expenses 720 797 2,436 2,300 Share of equity investment (note 3) 1 - (5) - Financia items (note 8) 1 - (5) - Net foreign exchange gains 6 1	(millions of Canadian dollars, except share data)	2013		2013	
Marketing and other 17 120 236 311 Revenues, net of royalties 5,799 5,306 17,400 16,679 Expenses	Gross revenues	6,019	5,331	17,813	16,872
Revenues, net of royalties 5,799 5,306 17,400 16,679	Royalties	(237)	(145)	(649)	(504)
Expenses Purchases of crude oil and products Purchases of crude oil and products Production and operating expenses 724 632 2,097 1,907 Selling, general and administrative expenses 141 112 399 342 Depletion, depreciation and amortization (note 5) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) The standard exploration and evaluation expenses 67 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes Current (114 149 496 475 Deferred 70 105 192 169 Basic 0.52 0.53 1.67 1.58 Earnings per share (note 10) Basic (millions)	Marketing and other	17	120	236	311
Purchases of crude oil and products 3,443 3,047 10,163 10,120 Production and operating expenses 724 632 2,097 1,907 Selling, general and administrative expenses 141 112 399 342 Depletion, depreciation and amortization (note s) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) Termings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) 1 — (5) — Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes 114	Revenues, net of royalties	5,799	5,306	17,400	16,679
Production and operating expenses 724 632 2,097 1,907 Selling, general and administrative expenses 141 112 399 342 Depletion, depreciation and amortization (note 5) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) 8 15 — Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes 696 780 2,340 2,192 Provisions for income taxes 114 149 496 <td>Expenses</td> <td></td> <td></td> <td></td> <td></td>	Expenses				
Selling, general and administrative expenses 141 112 399 342 Depletion, depreciation and amortization (note 5) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) 5 16 8 15 Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes 696 780 2,340 2,192 Provisions for income taxes 696 780 2,340 2,192 Provisions for income taxes 696 780 2,340 2,192 Deferred 70 105 <td< td=""><td>Purchases of crude oil and products</td><td>3,443</td><td>3,047</td><td>10,163</td><td>10,120</td></td<>	Purchases of crude oil and products	3,443	3,047	10,163	10,120
Depletion, depreciation and amortization (note 5) 718 629 2,087 1,842 Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) 8 15 — <	Production and operating expenses	724	632	2,097	1,907
Exploration and evaluation expenses 56 59 218 187 Other – net (3) 30 — (19) Exploration and evaluation expenses 5,079 4,509 14,964 14,379 Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) 8 15 — Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes 696 780 2,340 2,192 Provisions for income taxes 475 192 169 475 Deferred 70 105 192 169 475 Net earnings 184 254 688 644	Selling, general and administrative expenses	141	112	399	342
Other – net (3) 30 — (19) Earnings from operating activities 5,079 4,509 14,964 14,379 Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) — — (5) — Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Finance expenses (42) (55) (135) (195) Earnings before income taxes (25) (17) (91) (108) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes 114 149 496 475 Deferred 70 105 192 169 Met earnings 512 526 1,652 1,548 Earnings per share (note 10) 20 20 3 1.66 1.57 </td <td>Depletion, depreciation and amortization (note 5)</td> <td>718</td> <td>629</td> <td>2,087</td> <td>1,842</td>	Depletion, depreciation and amortization (note 5)	718	629	2,087	1,842
S,079 4,509 14,964 14,379	Exploration and evaluation expenses	56	59	218	187
Earnings from operating activities 720 797 2,436 2,300 Share of equity investment (note 3) 1 — (5) — Financial items (note 8) — — — — Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes (25) (17) (91) (108) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes — 114 149 496 475 Deferred 70 105 192 169 Met earnings 512 526 1,652 1,548 Earnings per share (note 10) — — 512 526 1,652 1,548 Earnings per share (note 10) — — — — 1.66 1.57 Weighted average number of common shares outsta	Other – net	(3)	30	_	(19)
Share of equity investment (note 3) 1 — (5) — Financial items (note 8) Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 Met earnings 512 526 1,652 1,548 Earnings per share (note 10) Basic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 83.3 981.8 982.9 973.7		5,079	4,509	14,964	14,379
Financial items (note 8) Net foreign exchange gains 6	Earnings from operating activities	720	797	2,436	2,300
Net foreign exchange gains 6 16 8 15 Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Urrent 114 149 496 475 Deferred 70 105 192 169 Met earnings 512 526 1,652 1,548 Earnings per share (note 10) 8sic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Share of equity investment (note 3)	1		(5)	_
Finance income 11 22 36 72 Finance expenses (42) (55) (135) (195) (25) (17) (91) (108) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 Met earnings 512 526 1,652 1,548 Earnings per share (note 10) 8asic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Financial items (note 8)		,,		
Finance expenses (42) (55) (135) (195) (25) (17) (91) (108) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 Net earnings 512 526 1,652 1,548 Earnings per share (note 10) 8asic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 8asic (millions) 983.3 981.8 982.9 973.7	Net foreign exchange gains	6	16	8	15
Earnings before income taxes (25) (17) (91) (108) Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 Learnings 512 526 1,652 1,548 Earnings per share (note 10) 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 883.3 981.8 982.9 973.7	Finance income	11	22	36	72
Earnings before income taxes 696 780 2,340 2,192 Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 Learnings 184 254 688 644 Net earnings 512 526 1,652 1,548 Earnings per share (note 10) Basic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7	Finance expenses	(42)	(55)	(135)	(195)
Provisions for income taxes Current 114 149 496 475 Deferred 70 105 192 169 184 254 688 644 Net earnings 512 526 1,652 1,548 Earnings per share (note 10) Basic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7		(25)	(17)	(91)	(108)
Current 114 149 496 475 Deferred 70 105 192 169 Learnings 184 254 688 644 Net earnings 512 526 1,652 1,548 Earnings per share (note 10) Basic Diluted 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Earnings before income taxes	696	780	2,340	2,192
Deferred 70 105 192 169 Net earnings 512 526 1,652 1,548 Earnings per share (note 10) 8asic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Provisions for income taxes		,,		
Net earnings 512 526 1,652 1,548 Earnings per share (note 10) 3 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Current	114	149	496	475
Net earnings 512 526 1,652 1,548 Earnings per share (note 10) 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) 983.3 981.8 982.9 973.7	Deferred	70	105	192	169
Earnings per share (note 10) Basic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7		184	254	688	644
Basic 0.52 0.53 1.67 1.58 Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) Basic (millions) Basic (millions) 983.3 981.8 982.9 973.7	Net earnings	512	526	1,652	1,548
Diluted 0.52 0.53 1.66 1.57 Weighted average number of common shares outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7	Earnings per share (note 10)				
Weighted average number of common shares outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7	Basic	0.52	0.53	1.67	1.58
outstanding (note 10) Basic (millions) 983.3 981.8 982.9 973.7	Diluted	0.52	0.53	1.66	1.57
Diluted (millions) 983.8 981.9 983.5 973.8	Basic (millions)	983.3	981.8	982.9	973.7
	Diluted (millions)	983.8	981.9	983.5	973.8

The accompanying notes to the condensed interim consolidated financial statements are an integral part of these statements.

Condensed Consolidated Statements of Comprehensive Income

	Three	e months ended September 30,				
(millions of Canadian dollars)	2013	2012	2013	2012		
Net earnings	512	526	1,652	1,548		
Other comprehensive income (loss)						
Items that will not be reclassified into earnings, net of tax:						
Remeasurements of pension plans, net of tax	_	_	_	3		
Items that may be reclassified into earnings, net of tax:						
Derivatives designated as cash flow hedges (note 11)	(2)	(1)	27	1		
Exchange differences on translation of foreign operations	(124)	(164)	171	(153)		
Hedge of net investment (note 11)	54	56	(83)	42		
Other comprehensive income (loss)	(72)	(109)	115	(107)		
Comprehensive income	440	417	1,767	1,441		

The accompanying notes to the condensed interim consolidated financial statements are an integral part of these statements.

Condensed Consolidated Statements of Changes in Shareholders' Equity

		Attri	butable to	Equity Holder	rs .	
-			_	Other Res		
(millions of Canadian dollars)	Common Shares	Preferred Shares	Retained Earnings	Foreign Currency Translation	Hedging	Total Shareholders' Equity
Balance as at December 31, 2011	6,327	291	11,097	60	(2)	17,773
Net earnings	_	_	1,548	_	_	1,548
Other comprehensive income (loss)						
Remeasurements of pension plans (net of tax of \$1 million)	_	_	3	_	_	3
Derivatives designated as cash flow hedges (net of tax of \$1 million) (note 11)	_	_	_	_	1	1
Exchange differences on translation of foreign operations (net of tax of \$17 million)	_	_	_	(153)	_	(153)
Hedge of net investment (net of tax of \$6 million) (note 11)	_	_	_	42	_	42
Total comprehensive income (loss)	_	_	1,551	(111)	1	1,441
Transactions with owners recognized directly in equity:						
Stock dividends paid (note 10)	606	_	_	_	_	606
Dividends declared on common shares (note 10)	_	_	(876)	_	_	(876)
Dividends declared on preferred shares (note 10)	_	_	(10)	_	_	(10)
Balance as at September 30, 2012	6,933	291	11,762	(51)	(1)	18,934
Balance as at December 31, 2012	6,939	291	11,950	(20)	1	19,161
Net earnings	_	_	1,652	_	_	1,652
Other comprehensive income (loss)						
Derivatives designated as cash flow hedges (net of tax of \$9 million) (note 11)	_	_	_	_	27	27
Exchange differences on translation of foreign operations (net of tax of \$25 million)	_	_	_	171	_	171
Hedge of net investment (net of tax of \$12 million) (note 11)	_	_	_	(83)	_	(83)
Total comprehensive income	_	_	1,652	88	27	1,767
Transactions with owners recognized directly in equity:						
Stock dividends paid (note 10)	6	_	_	_	_	6
Stock options exercised (note 10)	26	_	_	_	_	26
Dividends declared on common shares (note 10)	_	_	(885)	_	_	(885)
Dividends declared on preferred shares (note 10)	_	_	(10)	_	_	(10)
Change in accounting policy (note 3)	_	_	9	_	_	9
Balance as at September 30, 2013	6,971	291	12,716	68	28	20,074

 $The\ accompanying\ notes\ to\ the\ condensed\ interim\ consolidated\ financial\ statements\ are\ an\ integral\ part\ of\ these\ statements.$

Condensed Consolidated Statements of Cash Flows

		onths ended ptember 30,	Nine months ended September 30,		
(millions of Canadian dollars)	2013	2012	2013	2012	
Operating activities					
Net earnings	512	526	1,652	1,548	
Items not affecting cash:					
Accretion (note 8)	31	24	94	73	
Depletion, depreciation and amortization (note 5)	718	629	2,087	1,842	
Exploration and evaluation expenses (note 4)	4	1	8	2	
Deferred income taxes	70	105	192	169	
Foreign exchange	(13)	(16)	9	(32)	
Stock-based compensation (note 10)	30	9	32	21	
Loss (gain) on sale of assets	(4)	_	(24)	3	
Other	(1)	(7)	29	(30)	
Settlement of asset retirement obligations (note 9)	(29)	(28)	(92)	(85)	
Income taxes (paid) refunded	21	(83)	(352)	(488)	
Interest received	6	5	14	24	
Change in non-cash working capital (note 6)	(69)	188	167	845	
Cash flow – operating activities	1,276	1,353	3,816	3,892	
Financing activities					
Long-term debt issuance	_	_	_	500	
Long-term debt repayment (note 7)	_	_	_	(410)	
Settlement of cross currency swaps	_	_	_	(89)	
Debt issue costs	_	(2)	_	(8)	
Proceeds from exercise of stock options	4	_	26	_	
Dividends on common shares (note 10)	(293)	(89)	(879)	(264)	
Dividends on preferred shares (note 10)	(7)	(4)	(10)	(10)	
Interest paid	(43)	(45)	(161)	(173)	
Contribution receivable payment	176	386	401	386	
Other	16	(233)	41	16	
Change in non-cash working capital (note 6)	(7)	17	(7)	74	
Cash flow – financing activities	(154)	30	(589)	22	
Investing activities					
Capital expenditures	(1,407)	(1,252)	(3,491)	(3,228)	
Proceeds from asset sales	4	1	32	5	
Contribution payable payment	(24)	(97)	(64)	(97)	
Other	(3)	50	(23)	(32)	
Change in non-cash working capital (note 6)	150	111	(92)	(125)	
Cash flow – investing activities	(1,280)	(1,187)	(3,638)	(3,477)	
Increase (decrease) in cash and cash equivalents	(158)	196	(411)	437	
Effect of exchange rates on cash and cash equivalents	(5)	(5)	(7)	(13)	
Cash and cash equivalents at beginning of period	1,770	2,074	2,025	1,841	
Cash and cash equivalents at end of period	1,607	2,265	1,607	2,265	

The accompanying notes to the condensed interim consolidated financial statements are an integral part of these statements.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (unaudited)

Note 1 Description of Business and Segmented Disclosures

Management has identified segments for the business of Husky Energy Inc. ("Husky" or "the Company") based on differences in products, services and management responsibility. The Company's business is conducted predominantly through two major business segments – Upstream and Downstream.

Upstream includes exploration for, and development and production of, crude oil, bitumen, natural gas and natural gas liquids (Exploration and Production) and marketing of the Company's and other producers' crude oil, natural gas, natural gas liquids, sulphur and petroleum coke, pipeline transportation and blending of crude oil and natural gas and storage of crude oil, diluent and natural gas (Infrastructure and Marketing). The Company's Upstream operations are located primarily in Western Canada, offshore East Coast of Canada, offshore Greenland, offshore China, offshore Indonesia and offshore Taiwan.

Downstream includes upgrading of heavy crude oil feedstock into synthetic crude oil (Upgrading), refining in Canada of crude oil and marketing of refined petroleum products including gasoline, diesel, ethanol blended fuels, asphalt and ancillary products, and production of ethanol (Canadian Refined Products) and refining in the U.S. of primarily crude oil to produce and market gasoline, jet fuel and diesel fuels that meet U.S. clean fuels standards (U.S. Refining and Marketing).

Segmented Financial Information

			Upstre	am						Downst	ream				Corporat Eliminati	e and ons ⁽²⁾	Tota	al
(\$ millions)	Explorati Product	on and tion ⁽¹⁾	Infrastru and Mar		Tota	al	Upgra	ding	Canad Refir Produ	ned	U.S. Reand Mar		Tota	al				
Three months ended September 30,	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012	2013	2012
Gross revenues	2,111	1,430	646	377	2,757	1,807	437	576	993	1,067	2,405	2,477	3,835	4,120	(573)	(596)	6,019	5,331
Royalties	(237)	(145)	_	_	(237)	(145)	_	_	_	_	_	_	_	_	_	_	(237)	(145)
Marketing and other	_	_	17	120	17	120	_	_	_	_	_	_	_	_	_	_	17	120
Revenues, net of royalties	1,874	1,285	663	497	2,537	1,782	437	576	993	1,067	2,405	2,477	3,835	4,120	(573)	(596)	5,799	5,306
Expenses						_												
Purchases of crude oil and products	17	15	609	335	626	350	341	423	875	849	2,174	2,021	3,390	3,293	(573)	(596)	3,443	3,047
Production and operating expenses	528	446	3	16	531	462	38	33	50	45	105	91	193	169	_	1	724	632
Selling, general and administrative expenses	60	55	4	5	64	60	2	_	16	14	4	4	22	18	55	34	141	112
Depletion, depreciation and amortization	594	515	6	5	600	520	24	25	23	21	58	52	105	98	13	11	718	629
Exploration and evaluation expenses	56	59	_	_	56	59	_	_	_	_	_	_	_	_	_	_	56	59
Other – net	11	28	_	_	11	28	(2)	_	(3)	(2)	(1)	_	(6)	(2)	(8)	4	(3)	30
Earnings (loss) from operating activities	608	167	41	136	649	303	34	95	32	140	65	309	131	544	(60)	(50)	720	797
Share of equity investment	1	_	_	_	1	_	_	_	_	_	_	_	_	_	_	_	1	_
Financial items																		
Net foreign exchange gains (losses)	(1)	_	_	_	(1)	_	_	_	_	_	_	_	_	_	7	16	6	16
Finance income	_	5	_	_	_	5	_	_	_	_	_	_	_	_	11	17	11	22
Finance expenses	(28)	(21)	_	_	(28)	(21)	(2)	(3)	(1)	(2)	(1)	(1)	(4)	(6)	(10)	(28)	(42)	(55)
Earnings (loss) before income taxes	580	151	41	136	621	287	32	92	31	138	64	308	127	538	(52)	(45)	696	780
Provisions for (recovery of) income taxes																		
Current	86	(44)	(3)	54	83	10	6	24	17	32	(25)	48	(2)	104	33	35	114	149
Deferred	64	85	14	(19)	78	66	2	_	(9)	3	47	65	40	68	(48)	(29)	70	105
Total income tax provision (recovery)	150	41	11	35	161	76	8	24	8	35	22	113	38	172	(15)	6	184	254
Net earnings (loss)	430	110	30	101	460	211	24	68	23	103	42	195	89	366	(37)	(51)	512	526
Intersegment revenues	552	514	_	_	552	514	21	39	_	43	_	_	21	82	_		573	596
Expenditures on exploration and evaluation assets $^{(3)}$	202	95	_	_	202	95	_	_	_	_	_	_	_	_	_	_	202	95
Expenditures on property, plant and equipment ⁽³⁾	933	990	27	14	960	1,004	129	13	24	32	52	92	205	137	40	16	1,205	1,157
(4)																		

Segmented Financial Information

Ks millions Exploration and Production and operating expenses Exploration Production Products Production and administrative expenses Exploration and evaluation expenses 1,514 1,332 1,356 1,517 1,628 1,570 Poller in production and operating expenses 4,950 4,279 1,913 1,935 6,863 6,21 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 1,514 1,532 13 42 1,527 1,374 Polepletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 — — 218 187 — — 218 187 — — 218 187 — — 218 187 — — 218 187 — — <th>Upgradi 2013 1,539 1,539 1,016 116 5 71 - (4) 335 -</th> <th>1,629 1,629 1,629 1,219 110 2 75 — 223 —</th> <th>Canad Refin Produ 2013 2,449 ———————————————————————————————————</th> <th>ed</th> <th>U.S. Re and Mar 2013 8,038 8,038 7,003 310 12 173 540 </th> <th></th> <th>Total 2013 12,026 — — — 12,026 10,024 570 61 311 — — (10) 1,070 — —</th> <th>2012 12,170 ————————————————————————————————————</th> <th>2013 (1,489) — — (1,489) — 127 34 — (17) (144)</th> <th>2012 (1,705) — (1,705) 5 115 27 — 16 (163)</th> <th>2013 17,813 (649) 236 17,400 10,163 2,097 399 2,087 218 —</th> <th>2012 16,872 (504) 311 16,679 10,120 1,907 342 1,842 187 (19) 2,300</th>	Upgradi 2013 1,539 1,539 1,016 116 5 71 - (4) 335 -	1,629 1,629 1,629 1,219 110 2 75 — 223 —	Canad Refin Produ 2013 2,449 ———————————————————————————————————	ed	U.S. Re and Mar 2013 8,038 8,038 7,003 310 12 173 540		Total 2013 12,026 — — — 12,026 10,024 570 61 311 — — (10) 1,070 — —	2012 12,170 ————————————————————————————————————	2013 (1,489) — — (1,489) — 127 34 — (17) (144)	2012 (1,705) — (1,705) 5 115 27 — 16 (163)	2013 17,813 (649) 236 17,400 10,163 2,097 399 2,087 218 —	2012 16,872 (504) 311 16,679 10,120 1,907 342 1,842 187 (19) 2,300
Gross revenues 5,599 4,783 1,677 1,624 7,276 6,407 Royalties (649) (504) — — (649) (504) Marketing and other — — — 236 311 236 311 Revenues, net of royalties — — — 236 311 236 311 Expenses — — — 236 311 236 312 Expenses — — — 1,913 1,935 6,863 6,214 Expenses — — 1,526 1,517 1,628 1,570 Production and operating expenses — 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 15 11 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses	1,539 — — — 1,539 1,016 116 — 5 — 71 — — (4)	1,629 - 1,629 1,219 110 2 75	2,449 	2,915 — 2,915 2,414 135 43 62 — (2)	8,038 	7,626 — 7,626 6,622 283 10 155 —	12,026 — 12,026 10,024 570 61 311 — (10)	12,170 — — 12,170 10,255 528 55 292 — (2)	(1,489) ————————————————————————————————————	(1,705) - (1,705) (1,705) 5 115 27 - 16	17,813 (649) 236 17,400 10,163 2,097 399 2,087 218 —	16,872 (504) 311 16,679 10,120 1,907 342 1,842 187 (19)
Royalties (649) (504) — — (649) (504) Marketing and other — — — 236 311 236 311 Revenues, net of royalties 4,950 4,279 1,913 1,935 6,863 6,214 Expenses 8 53 1,566 1,517 1,628 1,570 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other—net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — <	1,539 1,016 116 5 71 - (4)	1,629 1,219 110 2 75 —	2,449 2,005 144 44 67 — (6) 195	2,915 2,414 135 43 62 — (2)	8,038 7,003 310 12 173 — 540	7,626 6,622 283 10 155 —	12,026 10,024 570 61 311 — (10)	10,255 528 55 292 — (2)	(1,489) (1,489) ————————————————————————————————————	- (1,705) (1,705) 5 115 27 - 16	(649) 236 17,400 10,163 2,097 399 2,087 218 —	(504) 311 16,679 10,120 1,907 342 1,842 187 (19)
Marketing and other — — — 236 311 236 311 Revenues, net of royalties 4,950 4,279 1,913 1,935 6,863 6,214 Expenses Purchases of crude oil and products 62 53 1,566 1,517 1,628 1,570 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — F	1,016 116 5 71 — (4)	1,219 110 2 75 —	2,005 144 44 67 — (6) 195	2,414 135 43 62 — (2)	7,003 310 12 173 —	6,622 283 10 155 —	10,024 570 61 311 — (10)	10,255 528 55 292 — (2)	(1,489) — 127 34 — (17)	(1,705) 5 115 27 — 16	236 17,400 10,163 2,097 399 2,087 218 —	311 16,679 10,120 1,907 342 1,842 187 (19)
Revenues, net of royalties 4,950 4,279 1,913 1,935 6,863 6,214 Expenses Purchases of crude oil and products 62 53 1,566 1,517 1,628 1,570 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — — — (5) — Financial items 1 — — — —	1,016 116 5 71 — (4)	1,219 110 2 75 —	2,005 144 44 67 — (6) 195	2,414 135 43 62 — (2)	7,003 310 12 173 —	6,622 283 10 155 —	10,024 570 61 311 — (10)	10,255 528 55 292 — (2)	(1,489) — 127 34 — (17)	(1,705) 5 115 27 — 16	17,400 10,163 2,097 399 2,087 218 —	10,120 1,907 342 1,842 187 (19)
Expenses Purchases of crude oil and products 62 53 1,566 1,517 1,628 1,570 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other—net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — Financial items (1) — — — (5) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) —	1,016 116 5 71 — (4)	1,219 110 2 75 —	2,005 144 44 67 — (6) 195	2,414 135 43 62 — (2)	7,003 310 12 173 —	6,622 283 10 155 —	10,024 570 61 311 — (10)	10,255 528 55 292 — (2)	(1,489) — 127 34 — (17)	(1,705) 5 115 27 — 16	10,163 2,097 399 2,087 218 —	10,120 1,907 342 1,842 187 (19)
Purchases of crude oil and products 62 53 1,566 1,517 1,628 1,570 Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other—net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — — (5) — Financial items 1 — — — (1) — Finance expenses (80) (59) — — (2) 5 Earnings (loss) before income taxes	116 5 71 — (4)	110 2 75 —	144 44 67 — (6)	135 43 62 — (2)	310 12 173 — — 540	283 10 155 —	570 61 311 — (10)	528 55 292 — (2)	127 34 — (17)	5 115 27 — 16	2,097 399 2,087 218 — 2,436	1,907 342 1,842 187 (19)
Production and operating expenses 1,514 1,332 13 42 1,527 1,374 Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — — (5) — Financial items (1) — — — (5) — Net foreign exchange gains (losses) (1) — — — (1) — Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) inc	116 5 71 — (4)	110 2 75 —	144 44 67 — (6)	135 43 62 — (2)	310 12 173 — — 540	283 10 155 —	570 61 311 — (10)	528 55 292 — (2)	127 34 — (17)	5 115 27 — 16	2,097 399 2,087 218 — 2,436	1,907 342 1,842 187 (19)
Selling, general and administrative expenses 196 157 15 15 211 172 Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — — (5) — Financial items — — — — (5) — Net foreign exchange gains (losses) (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes 1 <	5 71 — (4)	2 75 —	44 67 — (6) 195	43 62 — (2)	12 173 — — 540	10 155 —	61 311 — (10)	55 292 — (2)	34 — (17)	115 27 — 16	399 2,087 218 — 2,436	342 1,842 187 (19)
Depletion, depreciation and amortization 1,724 1,507 18 16 1,742 1,523 Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — Financial items Net foreign exchange gains (losses) (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes 1 18 179 121 287 239 Deferred 182 149 (102)	71 — (4)	75 — —	67 — (6) 195	62 — (2)	173 — — 540	155 — —	311 — (10)	292 — (2)	34 — (17)	27 — 16	2,087 218 — 2,436	1,842 187 (19)
Exploration and evaluation expenses 218 187 — — 218 187 Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — — (5) — Financial items Net foreign exchange gains (losses) (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes 1 18 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	— (4)	-	— (6) 195	_ (2)	_ _ 540	<u> </u>	_ (10)	(2)	(17)	16	218 — 2,436	187
Other – net 28 (33) (1) — 27 (33) Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — Financial items — — — — — (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes 1 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	(4)		(6) 195		540	_ _ 556 _			(17)		2,436	(19)
Earnings (loss) from operating activities 1,208 1,076 302 345 1,510 1,421 Share of equity investment (5) — — — (5) — Financial items — — — — — (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes — — — — 280 287 — — 289 287 239 288 367 355 Total income tax provision (recovery) 290 267 77 88 367 355			195		540	- 556 -					2,436	
Share of equity investment (5) — — — (5) — Financial items Net foreign exchange gains (losses) (1) — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes Current 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	335 —	223 		263 —		556 —	1,070 —	1,042	(144)	(163)		2,300
Financial items (1) — — — (1) — Pinance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes Touring 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355		_	_	_	_	_	_		_		(=)	
Net foreign exchange gains (losses) (1) — — — — (1) — Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes — — 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	_	_								_	(5)	_
Finance income 2 5 — — 2 5 Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	_	_										
Finance expenses (80) (59) — — (80) (59) Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes Current 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355			_	_	_	_	_	_	9	15	8	15
Earnings (loss) before income taxes 1,124 1,022 302 345 1,426 1,367 Provisions for (recovery of) income taxes Current 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	_	_	_	_	_	_	_	_	34	67	36	72
Provisions for (recovery of) income taxes Current 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	(6)	(9)	(4)	(5)	(2)	(4)	(12)	(18)	(43)	(118)	(135)	(195)
Current 108 118 179 121 287 239 Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355	329	214	191	258	538	552	1,058	1,024	(144)	(199)	2,340	2,192
Deferred 182 149 (102) (33) 80 116 Total income tax provision (recovery) 290 267 77 88 367 355												
Total income tax provision (recovery) 290 267 77 88 367 355	13	32	54	73	61	48	128	153	81	83	496	475
	72	24	(5)	(7)	127	154	194	171	(82)	(118)	192	169
Net earnings (loss) 834 755 225 257 1.059 1.012	85	56	49	66	188	202	322	324	(1)	(35)	688	644
257 2,000 1,012	244	158	142	192	350	350	736	700	(143)	(164)	1,652	1,548
Intersegment revenues 1,444 1,483 1,444 1,483	31	99	14	123	_	_	45	222		_	1,489	1,705
Expenditures on exploration and evaluation assets ⁽³⁾ 426 217 - 426 217	_	_	_	_	_	_	_	_	_	_	426	217
Expenditures on property, plant and equipment ⁽³⁾ 2,558 2,647 55 35 2,613 2,682	162	30	77	64	121	200	360	294	92	35	3,065	3,011
As at September 30, 2013 and December 31, 2012 Total exploration and evaluation assets and property, plant and equipment, net 23,170 21,625 545 520 23,715 22,145							-1					
Total assets 24,058 22,774 1,766 1,506 25,824 24,280	1,147	1,056	1,231	1,222	3,605	3,536	5,983	5,814	226	168	29,924	28,127

Note 2 Basis of Presentation

The condensed interim consolidated financial statements have been prepared by management and reported in Canadian dollars in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting" as issued by the International Accounting Standards Board ("IASB"). These condensed interim consolidated financial statements do not include all of the information required for full annual consolidated financial statements and should be read in conjunction with the consolidated financial statements and the notes thereto in the Company's 2012 Annual Report.

The condensed interim consolidated financial statements have been prepared, for all periods presented, following the same accounting policies and methods of computation as described in Note 3 to the consolidated financial statements for the fiscal year ended December 31, 2012, except for the newly issued standards and amendments as discussed below.

These condensed interim consolidated financial statements were approved and signed by the Chair of the Audit Committee and Chief Executive Officer on October 23, 2013.

Note 3 Significant Accounting Policies

Changes in Accounting Policy

The following new accounting standards and amendments to existing standards, as issued by the IASB, have been adopted by the Company effective January 1, 2013.

New Accounting Standards

IFRS 10, "Consolidated Financial Statements" provides a single control model to be applied in the assessment of control for all entities in which the Company has an investment. The adoption of this standard had no impact on the Company's consolidated financial statements.

IFRS 11, "Joint Arrangements" classifies joint arrangements as either joint operations or joint ventures. Parties to a joint operation retain the rights and obligations to individual assets and liabilities of the operation and apply proportionate consolidation, while parties to a joint venture have rights to the net assets of the venture and apply equity accounting. As a result of identifying and analyzing the applicability of these new standards, the Company's Madura joint arrangement will no longer be accounted for using proportionate consolidation. It will now be accounted for on an equity basis as it meets the IFRS 11 definition of a joint venture. The Company's share of income or loss in the Madura joint arrangement is included as share of equity investment on the consolidated statements of income. The adoption of this standard resulted in the following cumulative balance sheet impact, applied prospectively from January 1, 2012.

Balance Sheet Impact

(\$ millions)	December 31, 2012	January 1, 2012
Accounts receivable	(4)	(4)
Exploration and evaluation assets	(37)	(14)
Property, plant and equipment, net	(45)	(42)
Investment in joint ventures	132	91
Other assets	(25)	_
Accounts payable and accrued liabilities	1	18
Other long-term liabilities	3	(24)
Deferred tax liabilities	(25)	(25)
Total Balance Sheet Impact		_

IFRS 12, "Disclosure of Interests in Other Entities" contains new annual disclosure requirements for interests in subsidiaries, joint arrangements, associates and unconsolidated structured entities. The adoption of this standard will not have a material impact on the Company's annual consolidated financial statement disclosures.

IFRS 13, "Fair Value Measurement" establishes a single source of guidance for fair value measurement and disclosure of financial and non-financial items under IFRS. The adoption of this standard had an immaterial impact on the Company's consolidated financial statements.

Amendments to Standards

Amendments to IFRS 7, "Financial Instruments Disclosures" require additional disclosures regarding the Company's financial assets and financial liabilities that are subject to set-off rights and related arrangements. Refer to Note 11 for the additional disclosure required.

Amendments to IAS 28, "Investments in Associates and Joint Ventures" provide additional guidance applicable to accounting for interests in joint ventures or associates using the equity method of accounting. The adoption of this amended standard had no impact on the Company's consolidated financial statements.

Amendments to IAS 19, "Employee Benefits" replaced the corridor approach with immediate recognition of actuarial remeasurements and past service costs, modified the calculation of benefit costs and eliminated the expected returns on plan assets through profit or loss. Additional disclosures regarding risk, judgments and assumptions are required.

The adoption of this amended standard resulted in the following balance sheet impact, applied retrospectively to January 1, 2010.

Balance Sheet Impact

(\$ millions)	2012	2011	2010	Total
Increase/(decrease) in net defined benefit liability	1	2	(12)	(9)
Increase/(decrease) in retained earnings	(1)	(2)	12	9
Total balance sheet impact	_	_		

Recent Accounting Standards

The IASB issued amendments to IAS 36, "Impairment of Assets" that require retrospective application and will be adopted by the Company on January 1, 2014. The adoption of these amended standards is not expected to have a material impact on the Company's consolidated financial statements.

Note 4 Exploration and Evaluation Assets

Exploration and Evaluation Assets

(\$ millions)	
December 31, 2012 (note 3)	773
Additions	434
Transfers to oil and gas properties (note 5)	(148)
Expensed exploration expenditures previously capitalized	(8)
Exchange adjustments	8
September 30, 2013	1,059

Note 5 Property, Plant and Equipment

Property, Plant and Equipment (\$ millions)	Oil and Gas Properties	Processing, Transportation and Storage	Upgrading	Refining	Retail and Other	Total
Cost						
December 31, 2012 (note 3)	38,781	981	2,006	5,094	2,225	49,087
Additions	2,718	56	162	171	119	3,226
Acquisitions	11	_	_	_	_	11
Transfers from exploration and evaluation (note 4)	148	_	_	_	_	148
Transfers between categories	_	_	_	(27)	27	_
Changes in asset retirement obligations	40	_	_	_	_	40
Disposals and derecognition	(30)	_	_	_	(3)	(33)
Exchange adjustments	68	_	_	153	_	221
September 30, 2013	41,736	1,037	2,168	5,391	2,368	52,700
Accumulated depletion, depreciation and amortization						
December 31, 2012	(17,947)	(443)	(950)	(1,260)	(1,133)	(21,733)
Depletion, depreciation and amortization	(1,711)	(32)	(71)	(188)	(85)	(2,087)
Transfers between categories	_	_	_	12	(12)	_
Disposals and derecognition	24	_	_	_	1	25
Exchange adjustments	(8)	_	_	(32)	_	(40)
September 30, 2013	(19,642)	(475)	(1,021)	(1,468)	(1,229)	(23,835)
Net book value						
December 31, 2012 (note 3)	20,834	538	1,056	3,834	1,092	27,354
September 30, 2013	22,094	562	1,147	3,923	1,139	28,865

Note 6 Cash Flows – Change in Non-cash Working Capital

Non-cash Working Capital	Three months ended Se	Nine months ended September 30		
(\$ millions)	2013	2012	2013	2012
Decrease (increase) in non-cash working capital				
Accounts receivable	26	(100)	460	464
Inventories	(360)	(32)	(430)	285
Prepaid expenses	(43)	(3)	(26)	(3)
Accounts payable and accrued liabilities	451	451	64	48
Change in non-cash working capital	74	316	68	794
Relating to:				
Operating activities	(69)	188	167	845
Financing activities	(7)	17	(7)	74
Investing activities	150	111	(92)	(125)

Note 7 Long-term Debt

		Canadian \$ Amount		U.S. \$ Denominated	
Long-term Debt (\$ millions)	Maturity	September 30, 2013	December 31, 2012	September 30, 2013	December 31, 2012
Long-term debt					
5.90% notes	2014	_	746	_	750
3.75% medium-term notes	2015	300	300	_	_
7.55% debentures ⁽¹⁾	2016	206	199	200	200
6.20% notes ⁽¹⁾	2017	309	298	300	300
6.15% notes ⁽¹⁾	2019	309	298	300	300
7.25% notes ⁽¹⁾	2019	771	746	750	750
5.00% medium-term notes	2020	400	400	_	_
3.95% senior unsecured notes ⁽¹⁾	2022	514	498	500	500
6.80% notes ⁽¹⁾	2037	397	385	387	387
Debt issue costs ⁽²⁾		(21)	(24)	_	_
Unwound interest rate swaps		55	72	_	_
Long-term debt		3,240	3,918	2,437	3,187
Long-term debt due within one year					
5.90% notes ⁽¹⁾	2014	771		750	

⁽¹⁾ The Company's U.S. denominated debt is designated as a hedge of the Company's net investment in its U.S. refining operations. Refer to Note 11.

On March 22, 2012, the Company issued U.S. \$500 million of 3.95% senior unsecured notes due April 15, 2022 pursuant to a universal short form base shelf prospectus filed with the Alberta Securities Commission and the U.S. Securities and Exchange Commission on June 13, 2011 and an accompanying prospectus supplement. The notes are redeemable at the option of the Company at a make-whole premium and interest is payable semi-annually. The notes are unsecured and unsubordinated and rank equally with all of the Company's other unsecured and unsubordinated indebtedness.

On June 15, 2012, the Company repaid the maturing 6.25% notes issued under a trust indenture dated June 14, 2002. The amount paid to note holders was U.S. \$413 million, including U.S. \$13 million of interest. The amount paid to note holders was equivalent to \$410 million in Canadian dollars.

On December 14, 2012, the Company amended and restated both of its revolving syndicated credit facilities to allow the Company to borrow up to \$1.5 billion and \$1.6 billion in either Canadian or U.S. currency from a group of banks on an unsecured basis. The maturity date for the \$1.5 billion facility was extended to December 14, 2016 and there was no change to the August 31, 2014 maturity date of the \$1.6 billion facility. In February 2013, the limit on the \$1.5 billion facility was increased to \$1.6 billion. There continues to be no difference between the terms of these facilities, other than their maturity dates. As at September 30, 2013, there were no amounts drawn under the facilities.

On December 31, 2012, the Company filed a universal short form base shelf prospectus (the "Canadian Base Prospectus") with applicable securities regulators in each of the provinces of Canada, other than Quebec, that enables the Company to offer up to \$3.0 billion of common shares, preferred shares, debt securities, subscription receipts, warrants and units (the "Securities") in Canada up to and including January 30, 2015. As at September 30, 2013, the Company had not issued Securities under the Canadian Base Prospectus. The ability of the Company to raise capital utilizing the Canadian Base Prospectus is dependent on market conditions at the time of sale.

⁽²⁾ Calculated using the effective interest rate method.

Note 8 Financial Items

Financial Items	Three months ended September 30,		Nine months ended September 30,	
(\$ millions)	2013	2012	2013	2012
Foreign exchange				
Gains (losses) on translation of U.S. dollar denominated long-term debt	10	49	(11)	47
Gains on cross currency swaps	_	_	_	2
Gains (losses) on contribution receivable	(9)	(27)	21	(22)
Other foreign exchange gains (losses)	5	(6)	(2)	(12)
Net foreign exchange gains	6	16	8	15
Finance income				
Contribution receivable	5	13	20	44
Interest income	6	4	14	23
Other	_	5	2	5
Finance income	11	22	36	72
Finance expenses				
Long-term debt	(59)	(54)	(174)	(176)
Contribution payable	(20)	(20)	(60)	(62)
Other	(1)	(2)	2	(3)
	(80)	(76)	(232)	(241)
Interest capitalized ⁽¹⁾	69	45	191	119
	(11)	(31)	(41)	(122)
Accretion of asset retirement obligations (note 9)	(28)	(22)	(88)	(66)
Accretion of other long-term liabilities (note 11)	(3)	(2)	(6)	(7)
Finance expenses	(42)	(55)	(135)	(195)
	(25)	(17)	(91)	(108)

 $[\]overline{}^{(1)}$ Interest capitalized on project costs is calculated using the Company's annualized effective interest rate of 6% (2012 – 6%).

Note 9 Asset Retirement Obligations ("ARO")

A reconciliation of the carrying amount of asset retirement obligations at September 30, 2013 is set out below.

Asset Retirement Obligations

2,793
40
(92)
6
88
2,835
158
2,677

Note 10 Share Capital

Common Shares

Common Shares	Number of Shares	Amount (\$ millions)
December 31, 2012	982,229,220	6,939
Stock dividends	199,477	6
Options exercised	854,188	26
September 30, 2013	983,282,885	6,971

During the three and nine months ended September 30, 2013, the Company declared dividends of \$0.30 per common share and \$0.90 per common share (three and nine months ended September 30, 2012 – \$0.30 per common share and \$0.90 per common share), resulting in total dividends of \$295 million and \$885 million (three and nine months ended September 30, 2012 – \$294 million and \$876 million), respectively. At September 30, 2013, \$295 million, including \$292 million in cash and \$3 million in common shares (December 31, 2012 – \$295 million, including \$293 million in cash and \$2 million in common shares), was payable to shareholders on account of dividends declared. During the first nine months of 2013, an aggregate of \$885 million, including \$879 million in cash and \$6 million in common shares (nine months ended September 30, 2012 - \$870 million, including \$264 million in cash and \$606 million in common shares) was paid to shareholders.

Preferred Shares

During the three and nine months ended September 30, 2013, the Company declared dividends payable of \$3 million and \$10 million (three and nine months ended September 30, 2012 – \$3 million and \$10 million), respectively, on the Cumulative Redeemable Preferred Shares, Series 1 (the "Series 1 Preferred Shares"). No amounts were payable as cash dividends at September 30, 2013 (December 31, 2012 – nil). During the first nine months of 2013, \$10 million was paid as dividends on the Series 1 Preferred Shares (nine months ended September 30, 2012 - \$10 million).

Stock-based Compensation

The following table summarizes the total expense recognized in selling, general and administrative expenses in the condensed interim consolidated statements of income for the Company's stock option plan and Performance Share Units ("PSU") for the three and nine months ended September 30, 2013 and 2012.

Stock-based Compensation	Three months er	Three months ended September 30,		Nine months ended September 30,	
(\$ millions)	2013	2012	2013	2012	
Stock option plan	20	7	17	15	
PSU	10	2	15	6	
Stock-based compensation expense	30	9	32	21	

Earnings per Share

Earnings per Share	Three months ended S	eptember 30,	Nine months ended	September 30,
(\$ millions)	2013	2012	2013	2012
Net earnings	512	526	1,652	1,548
Effect of dividends declared on preferred shares in the period	(3)	(3)	(10)	(10)
Net earnings - basic	509	523	1,642	1,538
Dilutive effect of accounting for share options as equity-settled ⁽¹⁾	_	(1)	(6)	(10)
Net earnings - diluted	509	522	1,636	1,528
(millions)				
Weighted average common shares outstanding - basic	983.3	981.8	982.9	973.7
Effect of stock dividends declared in the period	0.5	0.1	0.6	0.1
Weighted average common shares outstanding - diluted	983.8	981.9	983.5	973.8
Earnings per share – basic (\$/share)	0.52	0.53	1.67	1.58
Earnings per share – diluted (\$/share)	0.52	0.53	1.66	1.57

⁽¹⁾ Stock-based compensation expense was \$23 million and \$17 million based on cash-settlement for the three and nine months ended September 30, 2013 (three and nine months ended September 30, 2012 – expense of \$7 million and \$15 million), respectively. Stock-based compensation expense was \$7 million and \$23 million based on equity-settlement for the three and nine months ended September 30, 2013 (three and nine months ended September 30, 2012 - expense of \$8 million and \$25 million), respectively. For the three months ended September 30, 2013, cash-settlement of share options was used to calculate diluted earnings per share as it was considered more dilutive than equity-settlement. For the nine months ended September 30, 2013, equity-settlement of share options was used to calculate diluted earnings per share as it was considered more dilutive than cash-settlement.

For the three and nine months ended September 30, 2013, 27 million tandem options and 0.3 million tandem performance options (three and nine months ended September 30, 2012 - 29 million tandem options and 2 million tandem performance options) were excluded from the calculation of diluted earnings per share as these options were anti-dilutive.

Note 11 Financial Instruments and Risk Management

Financial Instruments

The Company's financial instruments include cash and cash equivalents, accounts receivable, contribution receivable, accounts payable and accrued liabilities, long-term debt, contribution payable, and portions of other assets and other long-term liabilities.

The following table summarizes the Company's financial instruments that are carried at fair value in the consolidated balance sheets:

Financial Instruments at Fair Value (\$ millions)	As at September 30, 2013	As at December 31, 2012
Derivatives – fair value through profit or loss ("FVTPL")		
Accounts receivable	36	13
Accounts payable and accrued liabilities	(11)	(5)
Other assets, including derivatives	3	1
Other – FVTPL ⁽¹⁾		
Accounts payable and accrued liabilities	(51)	(27)
Other long-term liabilities	(31)	(78)
Hedging instruments (2)		
Derivatives designated as a cash flow hedge	27	1
Hedge of net investment ⁽³⁾	4	88
	(23)	(7)

⁽¹⁾ Non-derivative items related to contingent consideration recognized as part of a business acquisition.

The Company's other financial instruments that are not related to derivatives, contingent consideration or hedging activities are included in cash and cash equivalents, accounts receivable, contribution receivable, accounts payable and accrued liabilities, long-term debt, other long-term liabilities and contribution payable. These financial instruments are classified as loans and receivables or other financial liabilities and are carried at amortized cost. Excluding long-term debt, the carrying values of these financial instruments and cash and cash equivalents approximate their fair values.

The fair value of long-term debt represents the present value of future cash flows associated with the debt. Market information such as treasury rates and credit spreads are used to determine the appropriate discount rates. These fair value determinations are compared to quotes received from financial institutions to ensure reasonability. The estimated fair value of long-term debt at September 30, 2013 was \$4.5 billion (December 31, 2012 - \$4.6 billion).

The Company's financial assets and liabilities that are recorded at fair value on a recurring basis have been categorized into one of three categories based upon the fair value hierarchy. Level 1 fair value measurements are determined by reference to quoted prices in active markets for identical assets and liabilities. Fair value measurements of assets and liabilities in Level 2 include valuations using inputs other than quoted prices for which all significant outputs are observable, either directly or indirectly. Level 3 fair value measurements are based on inputs that are unobservable and significant to the overall fair value measurement.

The estimation of the fair value of commodity derivatives and held-for-trading inventories incorporates forward prices and adjustments for quality and location. The estimation of the fair value of interest rate and foreign currency derivatives incorporates forward market prices, which are compared to quotes received from financial institutions to ensure reasonability. The estimation of the fair value of the net investment hedge incorporates foreign exchange rates and market interest rates from financial institutions. All financial assets and liabilities are classified as Level 2 measurements with the exception of contingent consideration payments. During the three and nine months ended September 30, 2013, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

⁽²⁾ Hedging instruments are presented net of tax.

⁽³⁾ Represents the translation of the Company's U.S. denominated long-term debt designated as a hedge of the Company's net investment in its U.S. refining operations.

Contingent consideration payments, based on the average differential between heavy and synthetic crude oil prices until 2014, are classified as Level 3 fair value measurements and included in accounts payable and accrued liabilities and other long-term liabilities. The fair value of the contingent consideration is determined through forecasts of synthetic crude oil volumes, crude oil prices, and forward price differentials deemed specific to the Company's Upgrader. A reconciliation of changes in fair value of financial liabilities classified in Level 3 is provided below:

Level 3 Valuations

Balance as at December 31, 2012 105
Accretion (note 8) 6
Upside interest payment (25)
Decrease on revaluation (1) (4)
Balance as at September 30, 2013 82
Expected to be incurred within 1 year 51
Expected to be incurred beyond 1 year 31

Risk Management

The Company is exposed to risks related to the volatility of commodity prices, foreign exchange rates and interest rates. In certain instances, the Company uses derivative instruments to manage the Company's exposure to these risks. Derivative instruments are recorded at fair value in accounts receivable, other assets, and accounts payable and accrued liabilities in the condensed interim consolidated balance sheets. The Company has crude oil and natural gas inventory held in storage related to commodity price risk management contracts that is recognized at fair value. The Company employs risk management strategies and policies to ensure that any exposures to risk are in compliance with the Company's business objectives and risk tolerance levels.

Net Investment Hedge

At September 30, 2013, the Company had designated all of its U.S. \$3.2 billion denominated debt as a hedge of the Company's net investment in its U.S. refining operations (December 31, 2012 – U.S. \$2.8 billion). Of this amount, U.S. \$400 million was designated in the third quarter of 2013. For the three and nine months ended September 30, 2013, the Company incurred an unrealized gain of \$54 million and loss of \$83 million (three and nine months ended September 30, 2012 – gain of \$56 million and \$42 million), respectively, arising from the translation of the debt, net of tax of \$8 million and \$12 million (three and nine months ended September 30, 2012 – net of tax of \$8 million and \$6 million), respectively, which was recorded in net investment hedge within other comprehensive income.

Interest Rate Swaps

At September 30, 2013, the balance in long-term debt related to deferred gains resulting from unwound interest rate swaps that were designated as a fair value hedge was \$55 million (December 31, 2012 – \$72 million). The amortization of the accrued gain upon terminating the interest rate swaps resulted in an offset to finance expenses of \$5 million and \$16 million for the three and nine months ended September 30, 2012 – offset of \$5 million and \$16 million), respectively.

The Company has entered into a cash flow hedge using forward starting interest rate swap arrangements whereby the Company fixed the underlying U.S. 10-year Treasury Bond rate on U.S. \$500 million to June 16, 2014, which is the Company's forecasted debt issuance on the same date. The effective portion of these contracts has been recorded at fair value in other assets; there was no ineffective portion at September 30, 2013. For the three and nine months ended September 30, 2013, the Company incurred an unrealized loss of \$2 million and gain of \$27 million (three and nine months ended September 30, 2012 – loss of \$1 million and gain of \$1 million), respectively, arising from the revaluation of the forward starting swaps, net of tax of \$1 million and \$9 million (three and nine months ended September 30, 2012 – net of tax of nil and \$1 million), respectively, which was recorded in cash flow hedge within other comprehensive income.

⁽¹⁾ Revaluation of the contingent consideration liability is recorded in other – net in the consolidated statements of income.

The forward starting swaps had the following terms and fair value as at September 30, 2013:

			As at September 30, 2013	
Forward Starting Swaps (\$ millions)	Swap Rate ⁽¹⁾	Notional Amount (U.S. \$ millions)	Fair Value	
Swap Maturity				
June 15, 2024	2.24%	105	8	
June 16, 2024	2.25%	310	23	
June 17, 2024	2.24%	85	6	
		500	37	

⁽¹⁾ Weighted average rate.

The following represents the cumulative fair value adjustments on the Company's other risk management contracts as at September 30, 2013:

Risk Management	As at 5	As at September 30, 2013			
(\$ millions)	Asset	Liability	Net		
Commodity Price					
Natural gas contracts	20	(9)	11		
Natural gas storage contracts	9	(2)	7		
Natural gas storage inventory ⁽¹⁾	11	_	11		
Crude oil contracts	7	_	7		
Crude oil inventory ⁽²⁾	_	(9)	(9)		
Foreign Currency					
Foreign currency forwards	1	_	1		
	48	(20)	28		

⁽¹⁾ Represents the fair value adjustment to inventory recognized in the condensed interim consolidated balance sheets related to third party physical purchase and sale contracts for natural aas held in storage. Total fair value of the related natural aas storage inventory was \$102 million at September 30, 2013.

The gains (losses) recognized on other risk management positions for the three and nine months ended September 30, 2013 are set out below.

Gross Earnings Impact (\$ millions)	Three months ended September 30, 2013			
	Marketing and Other	Purchases of Crude Oil and Products	Other – Net	Net Foreign Exchange Losses
Commodity Price				
Natural gas	8	8	1	_
Crude oil	(17)	_	_	_
	(9)	8	1	_
Foreign Currency				
Foreign currency forwards ⁽¹⁾	_	_	6	_
	(9)	8	7	_

⁽¹⁾ Unrealized gains or losses from short-dated foreign currency forwards are included in other – net, while realized gains or losses are included in net foreign exchange gains (losses).

contracts for natural gas held in storage. Total fair value of the related natural gas storage inventory was \$102 million at September 30, 2013.

(2) Represents the fair value adjustment to inventory recognized in the condensed interim consolidated balance sheets related to third party crude oil physical purchase and sale contracts. Total fair value of the related crude oil inventory was \$315 million at September 30, 2013.

	Nine months ended September 30, 2013			
Gross Earnings Impact (\$ millions)	Marketing and Other	Purchases of Crude Oil and Products	Other – Net	Net Foreign Exchange Losses
Commodity Price				
Natural gas	12	8	1	_
Crude oil	(53)	_	_	_
	(41)	8	1	_
Foreign Currency				
Foreign currency forwards ⁽¹⁾	_	_	2	(21)
	(41)	8	3	(21)

⁽¹⁾ Unrealized gains or losses from short-dated foreign currency forwards are included in other – net, while realized gains or losses are included in net foreign exchange gains (losses).

Offsetting Financial Assets and Liabilities

The tables below outline the financial assets and financial liabilities that are subject to set-off rights and related arrangements, and the effect of those rights and arrangements on the condensed interim consolidated balance sheets:

Offsetting Financial Assets and Liabilities (\$ millions)	As a	As at September 30, 2013		
	Gross Amount	Amount Offset	Net Amount	
Financial Assets				
Financial derivatives	269	(258)	11	
Normal purchase and sale agreements	606	(196)	410	
	875	(454)	421	
Financial Liabilities				
Financial derivatives	_	_	_	
Normal purchase and sale agreements	(1,060)	404	(656)	
	(1,060)	404	(656)	

	As at December 31, 2012		
Offsetting Financial Assets and Liabilities (\$ millions)	Gross Amount	Amount Offset	Net Amount
Financial Assets			
Financial derivatives	36	(5)	31
Normal purchase and sale agreements	595	(116)	479
	631	(121)	510
Financial Liabilities			
Financial derivatives	(121)	119	(2)
Normal purchase and sale agreements	(707)	279	(428)
	(828)	398	(430)