



Interim Supplemental Information *(unaudited)*
For the period ended June 30, 2018

Husky Energy Inc.

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1. Supplemental Financial Information

	Three months ended							
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Mar. 31 2017	Dec. 31 2016	Sept. 30 2016
<i>(\$ millions, except where indicated)</i>								
Gross revenues and marketing and other ⁽¹⁾	5,983	5,262	5,534	4,713	4,351	4,348	3,865	3,520
Net earnings (loss) by segment								
Upstream ⁽²⁾	312	195	143	38	(34)	113	216	1,369
Downstream ⁽³⁾	231	132	216	161	29	42	59	66
Corporate	(95)	(79)	313	(63)	(88)	(84)	(89)	(45)
Net earnings (loss)	448	248	672	136	(93)	71	186	1,390
Net earnings (loss)								
Per share – Basic (\$/share)	0.44	0.24	0.66	0.13	(0.10)	0.06	0.19	1.37
Per share – Diluted (\$/share)	0.44	0.24	0.66	0.13	(0.10)	0.06	0.19	1.37
Funds from operations ⁽⁴⁾	1,208	895	1,014	891	715	686	662	619
Per share – Basic (\$/share)	1.20	0.89	1.01	0.89	0.71	0.68	0.66	0.62
Per share – Diluted (\$/share)	1.20	0.89	1.01	0.89	0.71	0.68	0.66	0.62
Total assets	33,992	33,287	32,927	32,157	32,372	32,894	32,260	31,563
Cash and cash equivalents	2,583	2,301	2,513	2,486	2,500	2,245	1,319	1,380
Total debt ⁽⁵⁾	5,609	5,543	5,440	5,436	5,952	6,053	5,339	5,508
Debt to capital employed (percent) ⁽⁶⁾	23.0	23.2	23.2	23.9	25.5	25.5	23.2	24.1

⁽¹⁾ During the third quarter of 2017, the Company had corrected certain intrasegment sales eliminations. Gross revenues and purchases of crude oil and products have been recast for the first two quarters of 2017. There was no impact on net earnings.

⁽²⁾ Upstream includes Exploration and Production and Infrastructure and Marketing.

⁽³⁾ Downstream includes Upgrading, Canadian Refined Products and U.S. Refining and Marketing.

⁽⁴⁾ Funds from operations is a non-GAAP measure. Refer to section 6 for a reconciliation to the GAAP measure.

⁽⁵⁾ Total debt includes long-term debt, long-term debt due within one year and short-term debt.

⁽⁶⁾ Debt to capital employed is a non-GAAP measure. Refer to section 6.

The following table is a summary of Husky's capital expenditures:

Capital Expenditures Summary⁽¹⁾

(\$ millions)	Three Months Ended					Six months ended	
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Jun. 30 2018	Jun. 30 2017
Upstream							
Exploration and Development							
Exploration							
Western Canada	8	25	16	27	11	33	20
Thermal developments	2	1	7	—	1	3	1
Atlantic	56	3	1	1	3	59	65
Asia Pacific ⁽²⁾	23	11	4	3	1	34	3
	89	40	28	31	16	129	89
Development							
Western Canada	35	91	105	39	22	126	52
Thermal developments	191	152	177	131	108	343	226
Non - thermal developments	15	15	54	20	21	30	32
Atlantic	162	175	153	134	87	337	130
Asia Pacific ⁽²⁾	31	4	2	—	(4)	35	—
	434	437	491	324	234	871	440
Acquisitions							
Western Canada	—	4	—	—	15	4	25
Thermal developments	1	38	6	—	42	39	42
	1	42	6	—	57	43	67
Total Exploration and Development	524	519	525	355	307	1,043	596
Infrastructure and Marketing	(15)	15	—	—	—	—	—
Total Upstream	509	534	525	355	307	1,043	596
Downstream							
Upgrading	33	11	14	27	168	44	189
Canadian Refined Products	18	11	25	14	37	29	48
U.S. Refining and Marketing	118	55	122	88	52	173	103
Total Downstream	169	77	161	129	257	246	340
Corporate	30	26	59	27	16	56	28
Total Company	708	637	745	511	580	1,345	964

⁽¹⁾ Excluding capitalized costs related to asset retirement obligations and capitalized interest incurred during the period.

⁽²⁾ Capital expenditures in Asia Pacific exclude amounts related to the Husky-CNOOC Madura Ltd. joint venture, which is accounted for under the equity method.

2. Supplemental Upstream Operating Statistics

The following table summarizes Husky's operating netback analysis by product and area:

	Three Months Ended					Six months ended	
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Jun. 30 2018	Jun. 30 2017
Operating Netback Analysis⁽¹⁾							
Upstream⁽²⁾							
Crude oil equivalent (\$/boe) ⁽²⁾							
Sales volume (mboe/day)	295.5	300.4	320.4	317.7	319.5	297.9	326.7
Gross revenue (\$/boe) ⁽⁶⁾	49.74	40.87	46.69	40.05	41.58	45.30	41.59
Royalties (\$/boe)	3.98	2.98	3.28	2.45	3.14	3.48	3.32
Production and operating costs (\$/boe) ⁽⁶⁾	14.22	13.33	13.20	14.12	14.65	13.78	14.19
Offshore transportation (\$/boe) ⁽³⁾	0.23	0.19	0.21	0.23	0.26	0.21	0.23
Operating netback (\$/boe)	31.31	24.37	30.00	23.25	23.53	27.83	23.85
Depletion, depreciation, amortization and impairment (\$/boe)	16.50	16.73	16.17	17.78	24.28	16.62	21.21
Administrative expenses and other (\$/boe)	3.59	3.57	3.80	3.10	2.97	3.58	2.82
Earnings (loss) before taxes (\$/boe)	11.22	4.07	10.03	2.37	(3.72)	7.63	(0.18)
Operating netbacks by commodity							
Crude Oil & NGL's Total ⁽⁷⁾							
Sales volumes (mmbbls/day)	213.2	220.9	231.2	223.8	233.7	217.0	238.5
Gross revenue (\$/bbl) ⁽⁶⁾	53.83	40.39	51.06	43.62	44.53	47.03	44.81
Royalties (\$/bbl)	4.91	3.54	3.97	3.33	3.98	4.22	4.17
Production and operating costs (\$/bbl) ⁽⁶⁾	16.21	15.26	14.32	15.91	16.18	15.73	15.61
Offshore Transportation (\$/bbl) ⁽³⁾	0.32	0.26	0.29	0.33	0.36	0.29	0.31
Operating netback (\$/bbl)	32.39	21.33	32.48	24.05	24.01	26.79	24.72
Natural Gas Total ⁽⁷⁾							
Sales volumes (mmcf/day)	494.0	477.0	534.9	563.4	514.8	485.6	528.9
Gross revenue (\$/mcf) ⁽⁶⁾	6.53	7.03	5.89	5.25	5.59	6.78	5.47
Royalties (\$/mcf)	0.26	0.23	0.24	0.05	0.14	0.25	0.16
Production and operating costs (\$/mcf) ⁽⁶⁾	1.51	1.33	1.72	1.64	1.75	1.42	1.73
Operating netback (\$/mcf)	4.76	5.47	3.93	3.56	3.70	5.11	3.58
Thermal Development							
Lloydminster Thermal							
Bitumen							
Sales volumes (mmbbls/day)	75.1	77.3	75.3	76.4	76.5	76.2	78.4
Gross revenue (\$/bbl) ⁽⁶⁾	49.69	32.77	45.12	39.79	39.30	41.16	38.65
Royalties (\$/bbl)	3.03	2.56	2.31	2.77	3.22	2.79	2.97
Production and operating costs (\$/bbl) ⁽⁶⁾	10.50	10.44	8.83	9.64	11.94	10.47	11.16
Operating netback (\$/bbl)	36.16	19.77	33.98	27.38	24.14	27.90	24.52
Tucker Thermal							
Bitumen							
Sales volumes (mmbbls/day)	23.4	22.5	22.6	21.1	21.8	23.0	22.0
Gross revenue (\$/bbl) ⁽⁶⁾	43.67	27.03	41.45	37.92	36.80	35.53	35.69
Royalties (\$/bbl)	2.59	1.12	1.02	0.60	1.09	1.87	0.98
Production and operating costs (\$/bbl) ⁽⁶⁾	9.41	9.75	8.64	8.97	11.62	9.57	10.89
Operating netback (\$/bbl)	31.67	16.16	31.79	28.35	24.09	24.09	23.82
Sunrise Energy Project							
Bitumen							
Sales volumes (mmbbls/day)	24.7	23.4	23.0	20.2	19.1	24.1	18.5
Gross revenue (\$/bbl) ⁽⁶⁾	29.07	11.98	31.74	32.15	30.87	20.80	27.24
Royalties (\$/bbl)	1.96	0.72	0.96	0.52	0.75	1.37	0.78
Production and operating costs (\$/bbl) ⁽⁶⁾	14.52	16.88	14.28	15.58	18.45	15.66	19.32
Operating netback (\$/bbl)	12.59	(5.62)	16.50	16.05	11.67	3.77	7.14
Thermal Development Bitumen Total							
Sales volumes (mmbbls/day)	123.2	123.2	120.9	117.7	117.4	123.3	118.9
Gross revenue (\$/bbl) ⁽⁶⁾	44.41	27.77	41.88	38.14	37.46	36.13	36.33
Royalties (\$/bbl)	2.73	1.95	1.81	1.99	2.43	2.34	2.27
Production and operating costs (\$/bbl) ⁽⁶⁾	11.10	11.54	9.83	10.54	12.94	11.32	12.38
Operating netback (\$/bbl)	30.58	14.28	30.24	25.61	22.09	22.47	21.68

Operating Netback Analysis (continued)	Three Months Ended					Six months ended	
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Jun. 30 2018	Jun. 30 2017
Non - Thermal Development							
Medium Oil							
Sales volumes (mbbls/day)	1.8	1.9	2.1	2.1	2.0	1.9	2.1
Gross revenue (\$/bbl) ⁽⁶⁾	56.89	41.54	51.91	46.68	47.88	49.06	47.27
Royalties (\$/bbl)	3.06	1.87	2.57	2.46	1.61	2.46	2.29
Heavy Oil							
Sales volumes (mbbls/day)	38.5	39.7	41.9	43.7	42.0	39.0	44.2
Gross revenue (\$/bbl) ⁽⁶⁾	54.27	32.85	48.66	41.99	42.05	43.46	41.59
Royalties (\$/bbl)	5.49	2.89	5.34	4.27	4.48	4.18	4.06
Natural Gas							
Sales volumes (mmcf/day)	20.7	20.6	24.0	24.7	25.5	20.7	24.8
Gross revenue (\$/mcf) ⁽⁶⁾	1.15	2.37	1.68	1.43	2.60	1.75	2.49
Royalties (\$/mcf)	0.10	0.16	0.07	0.06	0.16	0.13	0.16
Non - Thermal Development Medium Oil, Heavy Oil & Natural Gas Total ⁽²⁾							
Sales volumes (mboe/day)	43.8	45.0	48.0	49.9	48.3	44.4	50.4
Gross revenue (\$/boe) ⁽⁶⁾	50.65	31.80	45.59	39.43	39.96	41.15	39.64
Royalties (\$/boe)	5.00	2.69	4.81	3.86	4.04	3.84	3.73
Production and operating costs (\$/boe) ⁽⁶⁾	24.82	24.98	21.42	23.11	23.22	24.90	22.14
Operating netback (\$/boe)	20.83	4.13	19.36	12.46	12.70	12.41	13.77
Western Canada							
Crude Oil							
Light Oil and Medium Oil							
Sales volumes (mbbls/day)	7.2	7.2	8.9	9.0	9.8	7.2	11.1
Gross revenue (\$/bbl) ⁽⁶⁾	73.77	58.59	60.64	48.22	51.84	66.21	53.91
Royalties (\$/bbl)	10.33	9.76	8.22	6.07	7.30	10.04	6.84
Heavy Oil							
Sales volumes (mbbls/day)	—	—	0.4	0.4	1.1	—	1.3
Gross revenue (\$/bbl) ⁽⁶⁾	—	—	46.73	31.70	42.60	—	43.24
Royalties (\$/bbl)	—	—	17.97	4.49	0.84	—	3.11
Western Canada Crude Oil Total							
Total sales volumes (mboe/day)	7.2	7.2	9.3	9.4	10.9	7.2	12.4
Gross revenue (\$/bbl) ⁽⁶⁾	73.77	58.59	60.08	47.42	50.89	66.21	52.73
Royalties (\$/bbl)	10.33	9.76	8.62	5.99	6.64	10.04	6.42
Production and operating costs (\$/bbl) ⁽⁶⁾	34.07	30.95	38.47	37.79	32.22	32.51	30.48
Operating netback (\$/bbl)	29.37	17.88	12.99	3.64	12.03	23.66	15.83
Natural Gas & NGLs							
Natural Gas Liquids							
Sales volumes (mbbls/day)	12.3	11.3	11.7	11.4	10.8	11.8	9.4
Gross revenue (\$/bbl) ⁽⁶⁾	36.54	38.76	35.22	26.58	27.76	37.60	33.51
Royalties (\$/bbl)	10.83	12.26	11.04	9.09	8.76	11.51	10.30
Natural Gas							
Sales volumes (mmcf/day)	264.3	258.1	317.8	354.8	356.7	261.1	371.1
Gross revenue (\$/mcf) ⁽⁴⁾⁽⁶⁾	1.52	2.39	1.84	1.64	2.88	1.95	2.84
Royalties (\$/mcf) ⁽⁴⁾⁽⁵⁾	(0.19)	(0.17)	(0.12)	(0.31)	(0.08)	(0.18)	(0.04)
Western Canada Natural Gas & NGLs Total ⁽²⁾							
Total sales volumes (mmcfe/day)	338.1	325.9	387.9	423.2	421.5	331.9	427.5
Gross revenue (\$/mcf) ⁽⁶⁾	2.51	3.23	2.57	2.09	3.15	2.86	3.20
Royalties (\$/mcf)	0.24	0.28	0.24	(0.01)	0.16	0.26	0.19
Production and operating costs (\$/mcf) ⁽⁶⁾	1.88	1.62	2.18	1.98	1.98	1.75	1.97
Operating netback (\$/mcf)	0.39	1.33	0.15	0.12	1.01	0.85	1.04

Operating Netback Analysis (continued)	Three Months Ended					Six months ended	
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Jun. 30 2018	Jun. 30 2017
Atlantic							
Light Oil							
Sales volumes (mmbbls/day)	20.7	28.4	33.0	25.7	38.0	24.5	38.8
Gross revenue (\$/bbl)	101.67	90.70	82.12	67.82	66.36	95.35	68.48
Royalties (\$/bbl)	10.92	5.94	5.71	4.09	6.27	8.05	8.10
Production and operating costs (\$/bbl)	29.65	17.51	15.36	24.98	15.82	22.65	15.22
Offshore Transportation (\$/bbl) ⁽³⁾	3.31	2.02	2.05	2.89	2.19	2.57	1.91
Operating netback (\$/bbl)	57.79	65.23	59.00	35.86	42.08	62.08	43.25
Asia Pacific - China							
Light Oil							
Sales volumes (mmbbls/day)	—	—	2.6	5.9	6.2	—	6.4
Gross revenue (\$/bbl)	—	—	89.37	71.09	67.44	—	68.99
Royalties (\$/bbl)	—	—	6.44	5.06	4.80	—	4.80
NGLs							
Sales volumes (mmbbls/day)	7.7	8.2	7.4	7.9	6.4	7.9	6.3
Gross revenue (\$/bbl)	71.88	73.60	67.83	54.39	55.21	72.76	57.73
Royalties (\$/bbl)	4.42	4.14	3.82	3.08	3.11	4.28	3.30
Natural Gas							
Sales volumes (mmcf/day)	180.3	179.7	176.5	168.6	132.6	180.0	133.0
Gross revenue (\$/mcf)	13.96	13.95	13.40	13.05	13.44	13.96	13.38
Royalties (\$/mcf)	0.82	0.74	0.82	0.70	0.71	0.78	0.71
Asia Pacific - China Light Oil, NGLs & Natural Gas Total ⁽²⁾							
Total sales volumes (mboe/day)	37.8	38.2	39.4	41.9	34.7	37.9	34.9
Gross revenue (\$/boe)	81.34	81.56	78.64	72.82	73.61	81.45	74.10
Royalties (\$/boe)	4.81	4.38	4.84	4.11	4.15	4.59	4.18
Production and operating costs (\$/boe)	5.36	4.28	6.04	6.19	7.56	4.82	6.76
Operating netback (\$/boe)	71.17	72.90	67.76	62.52	61.90	72.04	63.16
Asia Pacific - Indonesia⁽²⁾							
NGLs							
Sales volumes (mmbbls/day)	1.8	1.0	2.3	—	—	1.4	—
Gross revenue (\$/bbl)	98.37	87.53	77.79	—	—	94.53	—
Royalties (\$/bbl)	15.16	13.72	12.32	—	—	14.64	—
Natural Gas							
Sales volumes (mmcf/day)	28.7	18.6	16.6	15.3	—	23.7	—
Gross revenue (\$/mcf)	9.82	9.85	9.62	9.39	—	9.83	—
Royalties (\$/mcf)	1.07	1.02	1.04	1.02	—	1.05	—
Asia Pacific - Indonesia NGLs & Natural Gas Total ⁽²⁾							
Total sales volumes (mboe/day)	6.5	4.1	5.1	2.6	—	5.3	—
Gross revenue (\$/boe)	69.53	65.95	67.00	56.31	—	68.17	—
Royalties (\$/boe)	8.75	7.99	9.05	6.10	—	8.45	—
Production and operating costs (\$/boe)	8.20	11.86	11.39	15.04	—	9.60	—
Operating netback (\$/boe)	52.58	46.10	46.56	35.17	—	50.12	—

Operating Netback Analysis (continued)	Three Months Ended					Six months ended	
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Jun. 30 2018	Jun. 30 2017
Asia Pacific - Total⁽⁷⁾							
Light Oil							
Sales volumes (mmbbls/day)	—	—	2.6	5.9	6.2	—	6.4
Gross revenue (\$/bbl)	—	—	89.37	71.09	67.44	—	68.99
Royalties (\$/bbl)	—	—	6.44	5.06	4.80	—	4.80
NGLs							
Sales volumes (mmbbls/day)	9.5	9.2	9.8	7.9	6.4	9.3	6.3
Gross revenue (\$/bbl)	76.81	75.09	70.25	54.39	55.21	75.97	57.73
Royalties (\$/bbl)	6.42	5.17	5.88	3.08	3.11	5.81	3.30
Natural Gas							
Sales volumes (mmcf/day)	209.0	198.3	193.1	183.9	132.6	203.7	133.0
Gross revenue (\$/mcf)	13.39	13.57	13.08	12.74	13.44	13.39	13.38
Royalties (\$/mcf)	0.85	0.77	0.85	0.72	0.71	0.82	0.71
Asia Pacific - Light Oil, NGLs & Natural Gas Total ⁽²⁾							
Total sales volumes (mboe/day)	44.3	42.3	44.6	44.4	34.7	43.2	34.9
Gross revenue (\$/boe)	79.59	80.05	77.29	71.88	73.61	79.82	74.10
Royalties (\$/boe)	5.38	4.72	5.33	4.24	4.15	5.07	4.18
Production and operating costs (\$/boe)	5.77	5.02	6.65	5.83	7.56	5.40	6.76
Operating netback (\$/boe)	68.44	70.31	65.31	61.81	61.90	69.35	63.16

⁽¹⁾ The operating netback includes results from Upstream Exploration and Production and excludes results from Upstream Infrastructure and Marketing. Operating netback is a non-GAAP measure. Refer to section 6.

⁽²⁾ Includes associated co-products converted to boe and mcf.

⁽³⁾ Includes offshore transportation costs shown separately from price received.

⁽⁴⁾ Includes sulphur sales revenues/royalties.

⁽⁵⁾ Alberta Gas Cost Allowance reported exclusively as gas royalties.

⁽⁶⁾ Transportation expenses for Western Canada, Non - Thermal Development and Thermal Development has been deducted from both gross revenue and production and operating costs to reflect the actual price received at the oil and gas lease.

⁽⁷⁾ Reported production volumes and associated per unit values include Husky's net working interest production from the Madura-BD Gas Project (40 percent). Revenues and expenses related to the Husky-CNOOC Madura Ltd. joint venture are accounted for under the equity method for interim financial statement purposes.

3. Supplemental Downstream Operating Statistics

Upgrader and Refinery Selected Operating Data	Three Months Ended				Six months ended		
	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Jun. 30	Jun. 30
	2018	2018	2017	2017	2017	2018	2017
Upgrading							
Upgrading throughput (mbbls/day) ⁽¹⁾	72.5	81.0	78.2	76.7	41.1	76.7	59.4
Total sales (mbbls/day)	69.1	79.4	77.9	79.4	40.3	74.3	58.2
Synthetic crude oil sales (mbbls/day)	47.1	56.0	56.5	58.2	30.3	51.5	42.1
Upgrading differential (\$/bbl)	26.67	32.31	21.46	13.60	18.70	29.49	19.79
Unit margin (\$/bbl)	30.69	31.63	20.65	12.32	22.63	31.16	20.79
Unit operating cost (\$/bbl) ⁽²⁾	6.97	6.31	6.81	6.38	14.44	6.63	9.58
Canadian Refined Products							
Prince George Refinery throughput (mbbls/day) ⁽³⁾	8.8	12.0	11.3	11.9	9.7	10.3	10.7
Lloydminster Refinery throughput (mbbls/day) ⁽³⁾	26.8	28.7	30.1	30.0	19.5	27.7	23.5
Ethanol production (thousands of litres/day)	799.6	831.5	823.7	845.9	709.9	815.4	774.4
Number of fuel outlets ⁽⁴⁾	558	558	558	557	476	558	478
Fuel sales volume (millions of litres/day)	7.5	7.4	8.0	8.1	6.5	7.5	6.5
Fuel sales per retail outlet (thousands of litres/day)	12.1	11.9	12.6	12.4	11.8	12.0	11.6
U.S. Refining and Marketing							
Lima Refinery throughput (mbbls/day) ⁽³⁾	171.2	164.4	164.5	178.3	174.1	167.8	173.1
BP-Husky Toledo Refinery throughput (mbbls/day) ⁽³⁾	65.5	75.0	81.0	77.3	71.1	70.3	74.0
Superior Refinery throughput (mbbls/day) ⁽³⁾⁽⁵⁾	10.1	37.0	22.0	—	—	23.5	—
Refining and marketing margin (U.S. \$/bbl crude throughput) ⁽⁶⁾	16.66	8.51	14.89	14.98	8.27	12.37	7.68
Refinery inventory (mmbbls) ⁽⁷⁾	9.3	9.7	9.2	8.4	8.4	9.3	8.4

⁽¹⁾ Upgrader throughput includes diluent returned to the field.

⁽²⁾ Based on throughput.

⁽³⁾ Includes all crude oil, feedstock, intermediate feedstock and blend-stocks used in producing sales volumes from the refinery.

⁽⁴⁾ Average number of fuel outlets for period indicated.

⁽⁵⁾ Superior Refinery was acquired in November 2017.

⁽⁶⁾ Prior periods have been restated to include impact of U.S. product marketing margin.

⁽⁷⁾ Included in refinery inventory is feedstock and refined products.

4. Common Share Information

Number of common shares outstanding, except where indicated (millions)	Three months ended							
	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30
	2018	2018	2017	2017	2017	2017	2016	2016
Period end	1,005.1	1,005.1	1,005.1	1,005.1	1,005.5	1,005.5	1,005.5	1,005.5
Weighted average – basic	1,005.1	1,005.1	1,005.1	1,005.2	1,005.5	1,005.5	1,005.5	1,005.5
Weighted average – diluted	1,006.2	1,005.5	1,005.1	1,005.2	1,005.5	1,005.5	1,005.5	1,005.5
Share price – HSE: TSX (\$/share)								
High	21.02	19.24	17.83	15.78	16.61	17.42	17.35	17.22
Low	17.31	16.05	15.09	13.39	14.71	14.94	13.92	15.01
Close	20.49	18.44	17.75	15.62	14.72	15.01	16.29	16.07
Ordinary quarterly dividend per common share	0.125	0.075	0.075	—	—	—	—	—

5. Cautionary Note Required by National Instrument 51-101

The Company uses the term barrels of oil equivalent ("boe"), which is consistent with other oil and gas producers' disclosures, and is calculated on an energy equivalence basis applicable at the burner tip whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. The term boe is used to express the sum of the total company products in one unit that can be used for comparisons. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is used for consistency with other oil and gas companies and does not represent value equivalency at the wellhead.

6. Non-GAAP Measures

Husky uses measures primarily based on IFRS and also on secondary non-GAAP measures. The non-GAAP measures included in this Interim Supplemental Information are: debt to capital employed, funds from operations and operating netback. None of these measures are used to enhance the Company's reported financial performance or position. These are useful complementary measures in assessing Husky's financial performance, efficiency and liquidity. With the exception of funds from operations, there are no comparable measures in accordance with IFRS. The non-GAAP measures do not have a standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other users. They are common in the reports of other companies but may differ by definition and application.

Debt to capital employed is calculated as long-term debt, long-term debt due within one year, and short-term debt divided by capital employed. Capital employed is equal to long-term debt, long-term debt due within one year, short-term debt and shareholders' equity. Management believes this measure assists management and investors in evaluating the Company's financial strength.

Operating netback is a common non-GAAP metric used in the oil and gas industry. Management believes this measure assists management and investors to evaluate the specific operating performance by product at the oil and gas lease level. The operating netback is determined as gross revenue less royalties, production and operating costs and transportation costs on a per unit basis.

This Interim Supplemental Information contains the term "funds from operations," which should not be considered an alternative to, or more meaningful than "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of Husky's financial performance. Funds from operations is presented in Husky's financial reports to assist management and investors in analyzing operating performance by business in the stated period. Funds from operations equals cash flow – operating activities plus change in non-cash working capital.

Funds from operations was restated in the second quarter of 2017 in order to be more comparable to similar non-GAAP measures presented by other companies. Changes from prior period presentation include the removal of adjustments for settlement of asset retirement obligations and deferred revenue. Prior periods have been restated to conform to current presentation.

The following table shows the reconciliation of net earnings (loss) to funds from operations and related per share amounts for the periods ended:

Funds from Operations	Three months ended							
	Jun. 30 2018	Mar. 31 2018	Dec. 31 2017	Sept. 30 2017	Jun. 30 2017	Mar. 31 2017	Dec. 31 2016	Sept. 30 2016
(\$ millions)								
Net earnings (loss)	448	248	672	136	(93)	71	186	1,390
Items not affecting cash:								
Accretion	25	24	28	27	29	28	30	29
Depletion, depreciation, amortization and impairment	639	618	647	673	862	700	405	638
Inventory write-down to net realizable value	—	—	—	—	—	—	9	—
Exploration and evaluation expenses	7	—	—	1	4	1	56	—
Deferred income taxes	138	77	(360)	52	(57)	6	45	99
Foreign exchange loss (gain)	(2)	1	1	(3)	15	(17)	(29)	12
Stock-based compensation	33	21	25	11	8	1	3	5
Loss (gain) on sale of assets	—	(4)	(13)	(2)	(33)	2	(52)	(1,680)
Unrealized mark to market loss (gain)	(26)	(86)	57	31	18	(50)	26	(28)
Share of equity investment loss (income)	(26)	(9)	(1)	(12)	(23)	(25)	(38)	21
Other	19	2	8	9	5	(6)	29	(2)
Settlement of asset retirement obligations	(22)	(49)	(45)	(23)	(20)	(48)	(31)	(11)
Deferred revenue	(25)	(20)	(5)	(9)	—	(2)	23	146
Distribution from joint ventures	—	72	—	—	—	25	—	—
Change in non-cash working capital	(199)	(366)	337	3	98	(40)	(18)	124
Cash flow - operating activities	1,009	529	1,351	894	813	646	644	743
Change in non-cash working capital	199	366	(337)	(3)	(98)	40	18	(124)
Funds from operations	1,208	895	1,014	891	715	686	662	619
Funds from operations – basic	1.20	0.89	1.01	0.89	0.71	0.68	0.66	0.62
Funds from operations – diluted	1.20	0.89	1.01	0.89	0.71	0.68	0.66	0.62