Welcome
Investor Day
December 5, 2011
## Agenda

<table>
<thead>
<tr>
<th>Time</th>
<th>Speaker(s)</th>
<th>Topic</th>
</tr>
</thead>
<tbody>
<tr>
<td>9:00 – 9:05</td>
<td>Rob McInnis</td>
<td>Welcome</td>
</tr>
<tr>
<td>9:05 – 9:25</td>
<td>Asim Ghosh</td>
<td>Strategic Update</td>
</tr>
<tr>
<td>9:25 – 9:50</td>
<td>Rob Peabody</td>
<td>Upstream</td>
</tr>
<tr>
<td>9:50 – 10:10</td>
<td>Rob Peabody, Brad Allison, Rob Symonds</td>
<td>Upstream Q &amp; A</td>
</tr>
<tr>
<td>10:10 – 10:30</td>
<td>Break</td>
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<tr>
<td>10:30 – 10:50</td>
<td>John Myer</td>
<td>Oil Sands</td>
</tr>
<tr>
<td>10:50 – 11:10</td>
<td>Bob Hinkel</td>
<td>Asia Pacific</td>
</tr>
<tr>
<td>11:10 – 11:30</td>
<td>John Myer, Bob Hinkel</td>
<td>Oil Sands &amp; Asia Pacific Q &amp; A</td>
</tr>
<tr>
<td>11:30 – 11:45</td>
<td>Asim Ghosh, Alister Cowan, Rob Peabody</td>
<td>General Q &amp; A</td>
</tr>
<tr>
<td>11:45</td>
<td>Asim Ghosh</td>
<td>Closing Remarks</td>
</tr>
</tbody>
</table>
Strategic Building Blocks

**Near-term (0 – 2 years)**
- Acquisitions: Asia Pacific • Oil Sands
- Regenerate the Western Canada and Heavy Oil foundation

**Mid-term (3 – 5 years)**
- Oil Sands • Atlantic Region
- Value acceleration

**Long-term (5+ years)**
- Support heavy oil and oil sands production • Prudent reinvestment

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Executing Against the Strategy

**Near-term (0 – 2 years)**
- Sanctioned Leduc Gas Project and signed gas sales agreements
- Lean contracts awarded construction underway
- 85 field development underway

**Mid-term (3 – 5 years)**
- Sunrise Phase 1 execution on plan
- Tucker achieved target of 10,000 boil
- Sunrise Phase 2 underway
- West Montney focus on production
- Advanced engineering for Wolfhead platform

**Long-term (5+ years)**
- North Amerlyn achieved target production
- Development of thermal heavy oil production
- Expansion of horizontal well program
- Integrated strategy delivered value
Achieving Targets

Production

- Target: 3-5% CAGR over plan period

Netbacks

- Target: Increase by 5 percentage points over plan period

Return on Capital Employed

- Target: Increase by 5 percentage points over plan period

Proven Reserve Replacement Ratio

- Target: Reserve replacement ratio >140% per annum

2012 - Building on Established Momentum

Capital Expenditures

2012 Guidance cash outlay: $4.1

Production

2012 Guidance includes Atlantic Region Offstations; 15,000 bbls/d impact
On Course

- Strategy is clear
- Executing against the strategy
- Targets are being achieved
- Building on established momentum
Upstream Priorities

• Process and occupational safety
• Meeting and exceeding targets
• Plan period targets:
  • Production growth 3-5% CAGR
  • Focus on improving netbacks
  • Reserve replacement > 140%
• Maintain oil production bias at ~ 70% of total production
• Accelerate value realization from large portfolio of resources

HOIMS¹ – Delivering Operations Integrity

• Have always had Health, Safety & Environment standards
• With HOIMS there will be a single set of standards and processes company wide
  • Tied to detailed procedures in each business
  • Allows more effective sharing of best practices
• Speaking the same language allows us to make improvements faster
• In 2011 rolled-out six corporate standards
• Implementation will always be ongoing as we continue to incorporate best practices and new learnings

¹ Husky Operational Integrity Management System
Western Canada Priorities

• Maintain production at existing levels

• Resource Plays
  • Reinforce key technical and execution skills
  • Exploit plays on existing land base
  • Build material position in emerging oil and gas resource plays

• Conventional
  • Generate cash flow to fund transformation and growth pillars
  • Ensure assets are not over capitalized
  • Drive operating efficiency

Transitioning to Oil & Liquids Rich Resource Plays

Anticipated Western Canada Production Shift

Blue denotes Husky land
## Oil Resource Portfolio Highlights

<table>
<thead>
<tr>
<th>Oil Resource Play</th>
<th>Primary Formation</th>
<th>Net Acreage (Acres)</th>
<th>2011 Highlights</th>
<th>Planned 2012 Activity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oungre Bakken</td>
<td>~18,000</td>
<td>11 wells drilled and on production</td>
<td>Drill and produce 12 additional wells</td>
<td></td>
</tr>
<tr>
<td>Alberta / Saskatchewan Viking</td>
<td>~30,000</td>
<td>35 wells drilled and on production</td>
<td>Drill and produce 54 additional wells</td>
<td></td>
</tr>
<tr>
<td>Kakwa / Wapiti Cardium</td>
<td>~30,000</td>
<td>9 wells drilled</td>
<td>Bring 2011 wells on production</td>
<td>Drill and produce 16 additional wells</td>
</tr>
<tr>
<td>Saskatchewan Shaunavon</td>
<td>~22,000</td>
<td>5 wells drilled and 4 wells on production</td>
<td>Drill and produce 5 additional wells</td>
<td></td>
</tr>
<tr>
<td>NWT Canol</td>
<td>~300,000</td>
<td>Secured land position</td>
<td>2 vertical test wells</td>
<td></td>
</tr>
<tr>
<td>Alberta Muskwa</td>
<td>~400,000</td>
<td>3 vertical wells drilled and 2 horizontal wells drilled</td>
<td>Complete 2011 wells</td>
<td>Drill and produce 4 additional wells</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>~800,000</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## Gas Resource Portfolio Highlights

<table>
<thead>
<tr>
<th>Gas Resource Play</th>
<th>Primary Formation</th>
<th>Net Acreage (Acres)</th>
<th>2011 Highlights</th>
<th>Planned 2012 Activity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bivouac Jean Marie</td>
<td>~375,000</td>
<td>5 wells drilled and on production</td>
<td>No additional drilling</td>
<td></td>
</tr>
<tr>
<td>Ansell Multi-zone</td>
<td>~160,000</td>
<td>Drilled 44 wells</td>
<td>Drill up to 50 wells</td>
<td>Advance infrastructure expansion</td>
</tr>
<tr>
<td>Kakwa Multi-zone</td>
<td>~20,000</td>
<td>3 wells drilled and on production</td>
<td>Drill and produce 3 additional wells</td>
<td></td>
</tr>
<tr>
<td>Kaybob Duvernay</td>
<td>~15,000</td>
<td>4 wells drilled</td>
<td>Complete 2011 wells</td>
<td>Drill and produce 2 additional wells</td>
</tr>
<tr>
<td>Wild River Duvernay</td>
<td>~40,000</td>
<td>No activity</td>
<td>No activity</td>
<td></td>
</tr>
<tr>
<td>Cypress / Graham / Sinclair Montney/Doig</td>
<td>~80,000</td>
<td>1 well drilled</td>
<td>Drill 2 additional wells</td>
<td>Tie in 1 H2 well</td>
</tr>
<tr>
<td>Horn River Muskwa/Evie</td>
<td>~30,000</td>
<td>1 well drilled and tested</td>
<td>No additional drilling</td>
<td></td>
</tr>
<tr>
<td>Others Various</td>
<td>~130,000</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>~850,000</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
### Heavy Oil Priorities

- **Pikes Peak South and Paradise Hill** expected start-up in 2012

- Targeted to increase sustainable thermal production to 35,000 bbls/d by 2016

- Horizontal wells expected to exploit new reservoir horizons 15,000 bbls/d by 2016

#### Anticipated Heavy Oil Production Shift

- **Bolney / Celtic** ~11,000 bbls/day Producing
- **Pikes Peak** ~7,500 bbls/day Producing
- **Rush Lake Pilot** 400-500 bbls/day Producing
- **Pikes Peak South** 8,000 bbls/day Mid 2012
- **Paradise Hill** 3,000 bbls/day Late 2012
- **Additional properties** ~20,000 bbls/day 2014 - 2020

(1) As at September 30, 2011

### Atlantic Region Priorities

- Execute successful offstation program

- Test and evaluate West White Rose Pilot as foundation for the White Rose Expansion Project
  - West White Rose production
  - Well head / drilling platform will reduce F & D by ~ one-third from historical levels

- Realize value from existing discoveries

- Continue evaluating under explored basins

- Advance Greenland exploration
Commercializing the Strategy

- **Western Canada**
  - Conventional Oil & Gas
  - Ansell
  - Viking
  - Oungre Bakken
- **Heavy Oil**
  - CHOPS
  - Horizontal Wells
  - Thermal
  - Pikes Peak South
  - Paradise Hill
  - Cold EOR
- **Atlantic**
  - White Rose
  - West White Rose
  - Terra Nova
  - White Rose Infill
  - North Amethyst
  - Significant Discoveries
- **Oil Sands**
  - Tucker
  - Sunrise Phase 1
  - Saleski
  - McMullen
- **Asia Pacific**
  - Wenchang
  - Liwan 3-1, 34-2
  - Madura BD & MDA
  - Liuhua 29-1
  - Madura MBH
  - Madura Exploration
- **Prospect Inventory**
  - Horn River
  - Rainbow Muskwa
  - NWT Canol
  - Thermal
  - Greenland
  - Mizzen
  - Exploration blocks
  - Sunrise Phase 3+
  - Caribou
  - Others

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Upstream Questions & Answers
Rob Peabody
Brad Allison
Rob Symonds

Husky Energy
Oil Sands Priorities

- Safely execute Phase 1 Sunrise on time and on budget
- Advance early engineering for Sunrise Phase 2
  - Design Basis Memorandum (DBM) and Front-End Engineering and Design (FEED)
- Commercialize strong resource position
  - Downstream strategy optimization
- Prudent approach to investment and project risk management
  - Contracting strategies to drive cost certainty

Oil Sands Emerging Properties

- Portfolio of emerging oil sands properties
- 11.4 billion barrels of best estimate contingent resources in bitumen holdings based on independent evaluation

<table>
<thead>
<tr>
<th></th>
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<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Saleski</td>
<td>26,200</td>
<td>9,960</td>
<td>Dec 31, 2010</td>
<td>GLJ</td>
</tr>
<tr>
<td>McMullen Thermal</td>
<td>4,800</td>
<td>640</td>
<td>Dec 31, 2010</td>
<td>GLJ</td>
</tr>
<tr>
<td>Caribou</td>
<td>1,960</td>
<td>450</td>
<td>Dec 31, 2010</td>
<td>GLJ</td>
</tr>
<tr>
<td>Athabasca South (50%)</td>
<td>1,800</td>
<td>87</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td>Sawn Lake</td>
<td>1,375</td>
<td>26</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td>Beaverdum</td>
<td>970</td>
<td>27</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td>Calling Lake</td>
<td>940</td>
<td>33</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td>Panney</td>
<td>900</td>
<td>30</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td>Other</td>
<td>5,055</td>
<td>165</td>
<td>March 1, 2011</td>
<td>McDaniel</td>
</tr>
<tr>
<td><strong>Total Emerging Oil Sands</strong></td>
<td><strong>46,000</strong></td>
<td><strong>11,420</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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[1] Figures for the Company’s Sunrise and Tucker leases not included
[3] Husky has 100% W.I. except Athabasca South (50% W.I.) and the discovered PIIP and the best estimate contingent resources are Husky’s W.I.
Saleski

- 975 sq. km carbonate land position; West of Fort McMurray
- Contingent resource: 9,960 mmboe (Husky W.I. 100%)
- Target pilot bitumen production in 2016

### Conceptual Development Approach

<table>
<thead>
<tr>
<th>Year 1</th>
<th>Year 5+</th>
</tr>
</thead>
<tbody>
<tr>
<td>Complete evaluation</td>
<td>Pilot planning</td>
</tr>
<tr>
<td>Pilot planning</td>
<td>Regulatory approvals</td>
</tr>
<tr>
<td>Regulatory approvals</td>
<td>Pilot</td>
</tr>
<tr>
<td>Pilot</td>
<td>Development &amp; production</td>
</tr>
</tbody>
</table>

- Husky Saleski land-holding
- Existing wells within acreage
- 2D seismic – existing
- 3D seismic – existing
- Peer pilot area

The Sunrise Energy Project

- Top tier oil sands project utilizing established technologies
- In-situ SAGD development
- Regulatory approvals in place for initial phases up to 200,000 bbls/d
- Phase 1 (60,000 bbls/d gross) drilling and construction underway
- Estimated cost of $2.5 billion for Phase 1
Examples of Sunrise SOR Enhancements

- Steam Oil Ratio (SOR) expectation of 3.0
  - Analogue to offset field
- Leverage off industry and internal knowledge
  - Focused SAGD well placements
  - Low pressure SAGD
  - Closer horizontal well spacing

Sunrise Phase 1 Milestones

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Expected Timeframe</th>
<th>Action</th>
</tr>
</thead>
<tbody>
<tr>
<td>Project fully sanctioned</td>
<td>YE 2010</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Drilling – spud first horizontal well</td>
<td>Q1 2011</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Commence major construction</td>
<td>Mid 2011</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Drilling complete</td>
<td>2nd Half 2012</td>
<td>On track (+50% complete)</td>
</tr>
<tr>
<td>Commence commissioning</td>
<td>2nd Half 2013</td>
<td>Planning underway</td>
</tr>
<tr>
<td>First steam</td>
<td>Q4 2013</td>
<td>Planning underway</td>
</tr>
<tr>
<td>Initial production</td>
<td>2014</td>
<td></td>
</tr>
</tbody>
</table>
Sunrise Progress

Engineering
• On schedule/budget
• Phase 2 DBM/FEED awarded

Procurement
• Majority of equipment purchased

Drilling & Completions
• More than 50% of well pairs complete
• More than 125 days ahead of schedule

Construction
• Piling for Central Plant Facilities (CPF) underway
• 1,500-person construction camp in progress
• Contractors for the CPF and Field Facilities on site

Infrastructure
• Permanent power mobilized - mid-2012 completion
• Fly-in / fly-out workforce arrangements finalized

Sunrise Phase 1 - Estimated Cost Structure

• Lump sum convertible and fixed unit price contracts make-up about 2/3 of total costs
  • Risk of cost inflation contained
  • Work advanced on higher risk areas

• Maximize offsite work

• Leverage strong relationships with key suppliers
**Focused Integration Strategy**

- Well positioned midstream and downstream assets
  - Secures product destination

- Refining and upgrading hedge against light/heavy differential volatility
  - Maximizes the value of heavy oil and oil sands assets

- Optimize Sunrise / refinery configuration

- Downstream involvement / expertise improves operating flexibility

- Options to access additional markets

**Oil Sands Summary**

- Sunrise is a top tier asset using established technology
  - On schedule and on budget
  - 3.0 SOR anticipated

- Contracting strategy and focus on execution increases cost certainty

- An integrated solution to provide risk mitigation

- Strong resource position to deliver mid and long-term production growth

- Saleski best estimate contingent resource nearly 10-billion barrels
Asia Pacific Priorities

• Build a sustainable, growth-oriented, material oil and gas business
• Safely execute Liwan 3-1 and Liuhua 34-2 developments on time and on budget
• Delineate and develop Liuhua 29-1 field and Madura Strait gas field discoveries
• Evaluate regional expansion opportunities

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Planned Timing</th>
</tr>
</thead>
<tbody>
<tr>
<td>Madura Exploration</td>
<td>2012</td>
</tr>
<tr>
<td>Liwan 3-1 1st Gas</td>
<td>2013/2014</td>
</tr>
<tr>
<td>Madura 1st Gas</td>
<td>2014</td>
</tr>
<tr>
<td>Liuhua 29-1 Gas</td>
<td>2014/2015</td>
</tr>
</tbody>
</table>
Wenchang Production

- Husky 40% WI
- CNOOC operated
- Two fields: 13-1 and 13-2
- On production in July '02
- Strong aquifer support
- Sandstone reservoirs
- Water depth of 100m
- 100 km from shore

<table>
<thead>
<tr>
<th>13-1</th>
<th>13-2</th>
</tr>
</thead>
<tbody>
<tr>
<td>No. Zones</td>
<td>4</td>
</tr>
<tr>
<td>API</td>
<td>38-48</td>
</tr>
<tr>
<td>Total Net Pay, m</td>
<td>41</td>
</tr>
<tr>
<td>Perm, mD</td>
<td>700</td>
</tr>
<tr>
<td>Cum Prod (Sept 2011), MMstb</td>
<td>70</td>
</tr>
<tr>
<td>Current Rec. Factor</td>
<td>53%</td>
</tr>
</tbody>
</table>

Liwan Gas Project Major Components

- Shallow Water and Onshore Facilities (CNOOC Operated)
- Deep Water Facilities (Husky Operated)
- Onshore Gas Plant
- Central Platform
- MEG Package
- Main Flowlines
- Pipeline End Manifold
- West Manifold
- Liwan 3-1 Field
  - 8 well development
- Liuhua 29-1 Field
  - Future 6-7 well development
- Liuhua 34-2 Field
  - Single well development
- East Manifold
- Liwan 29-1 Field
  - 8 well development
Block 29/26 Development: A Global Project

18 sites in 10 Countries
Are working on Block 29/26

Project Timing - Top Quartile Performance

Certain SE Asia and Global Deepwater Gas Projects - Timing of Discovery to First Production

- Scarabeo/Saffron (Egypt) - 1993
- Pluto (Australia) - 2005
- HUSKY Line 3-3 Field (China) - 2008
- D-153 Fields KG-D6 (India) - 1992
- Mokanungas (Philippines) - 1997
- Ormen Lange (Norway) - 2003
- Geohren/Ranggas (Indonesia) - 2001
- In/Jan (Gongon project) - 2006

Source: Wood Mackenzie, Internal
## Liwan Project Development Milestones

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Planned Timeframe</th>
<th>Action</th>
</tr>
</thead>
<tbody>
<tr>
<td>Delineate Liwan 3-1</td>
<td>Q4 2009</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>FEED</td>
<td>Q4 2010</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Deep and shallow water tendering</td>
<td>Q1 2011</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Development drilling</td>
<td>Q2 2011</td>
<td>Completed ✓</td>
</tr>
<tr>
<td>Shallow water pipeline installation</td>
<td>2012</td>
<td>In progress</td>
</tr>
<tr>
<td>Platform jacket &amp; topside fabrication / installation</td>
<td>2012 / 2013</td>
<td>In progress</td>
</tr>
<tr>
<td>Onshore gas plant construction</td>
<td>Mid-2013</td>
<td>Land clearing completed contract awarded</td>
</tr>
<tr>
<td>Deep water pipeline installation</td>
<td>Mid-2013</td>
<td>Contract awarded</td>
</tr>
<tr>
<td>Initial gas production and sales</td>
<td>Q4 2013 / Q1 2014</td>
<td>First sales in Q4 2013 / Q1 2014</td>
</tr>
</tbody>
</table>

## Liwan 3-1 Field Development Progress

### Engineering
- Fully complete

### Drilling
- Drilled Liwan 3-1 field development wells
- Rig has worked over 1,000 days without an LTI

### Procurement and fabrication
- All major contracts signed (subsea equipment, jacket fabrication, deep water installation, MEG fabrication, onshore gas plant PIC)
- Construction started on subsea equipment, jacket, topsides and gas plant
- All fabrication targeted to be completed by early 2013

### Installation
- Shallow water pipeline installation started
- Deep water pipeline installation expected to begin in 2012
- All installation activities targeted to be completed by mid 2013
- Gas Plant completion expected by Q3 2013
Liwan Development Capital and Production

Gross Total Project US$6.5bn
~ $3 billion net to Husky

LW3-1 Deep Water

LH29-1

LH34-2

LW3-1 Shallow Water

Projected Gross Production (mmcfe/d)

0 100 200 300 400 500 600

Husky production interest 49%

Pearl River Delta: Gas Markets & Infrastructure

• Priority to supply high demand, high price markets in Hong Kong and Guangdong Province
• Joint Marketing Group established with CNOOC
• Gas pricing in line with southern China market
• China gas demand growth will remain strong throughout the life of the Liwan Gas Project

China natural gas production and consumption estimates

**Indonesia Priorities**

**Madura Strait PSC**
Execute the BD field development
- Reserves booked in 2010
- EPIC tender is in process
- FPSO tender has been released

MDA field delineated successfully
- MDA-4 well was tested at 18.7 mmcf/d (equipment restrained rate)
- First gas expected in mid-2014

MBH successful exploration well
- Test at 18.1 mmcf/d (equip. restrained rate)
- Considering development options, including cluster development with the MDA field

Exploration program for 2012 approved
- Excellent remaining potential
- Six - nine new wells and 3D seismic

**Madura Strait Development**

**BD Field**
- Estimated initial field gross production
  - 100 mmcf/d (40 mmcf/d net)
  - 6,000 bbls/d NGLs (2,400 bbls/d net)
- Estimated project cost US$350 to US$400 million gross with leased FPSO
- Gas price average approximately US$5.50/mmbtu
- First gas expected in 2014

**MDA & MBH Fields**
- Considering combining the MBH field with MDA in a cluster development
- Currently preparing development plan
- Adjacent to the East Java Pipeline into a growth market
Asia Pacific Summary

- The Liwan Gas Project is the cornerstone for plans to build a sustainable, growth-oriented, material oil and gas business

- The Liwan Gas Project development work is in the execution phase and is proceeding on schedule towards first production in late 2013/early 2014

- Madura Strait development work on three fields (BD, MDA, and MBH) is ramping up and proceeding on schedule towards first production in 2014

- Expected first production in 2013/2014 ramping up to approximately 50,000 boe/d net Husky production in 2015
Questions & Answers
Asim Ghosh
Alister Cowan
Rob Peabody

Investor Day
Asim Ghosh, President & CEO
December 5, 2011
Commercializing the Strategy

Advisories

Forward Looking Statements

Certain statements in this presentation are forward looking statements or information within the meaning of applicable securities legislation (collectively “forward-looking statements”). Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions or future events or performance (often, but not always, through the use of words or phrases such as “likely,” “expected,” “will,” “anticipated,” “on our way,” “estimated,” “intend,” “plan,” “projection,” “should,” “vision,” “goals,” “objective,” “target,” “scheduled” and “outlook”), are not historical facts, are forward-looking and may involve estimates and assumptions and are subject to risks, uncertainties and other factors some of which are beyond the Company’s control and difficult to predict. Accordingly, these factors could cause actual results or outcomes to differ materially from those expressed in the forward-looking statements.

In particular, forward-looking statements in this presentation include, but are not limited to: the Company’s short, medium, and long-term growth strategies and opportunities in its upstream, midstream and downstream business segments; production targets from the Company’s Western Canada and Heavy Oil business segments; expected timing of production from two of the Company’s thermal heavy oil projects; expected timing of production and anticipated volume of production in the Company’s Asia Pacific business segment; expected timing and volume of production from the Company’s Oil Sands business segment; 2011 forecasts for the Company’s production, proven reserve replacement ratio, return on capital employed and netback; capital expenditure forecast for 2011; 2012 capital program and production guidance; anticipated impact of planned maintenance to the Terra Nova and SeaRose FPSOs and new thermal production on the Company’s 2012 production; production growth, reserve replacement, finding and development cost and operating cost targets; production bias, implementation and expected effect of strategic priorities in the Company’s upstream, western Canada, heavy oil, Atlantic region, oil sands, Asia Pacific and Indonesia properties; anticipated results of implementation of the Company’s operational integrity management system; anticipated annual production from the Company’s Western Canada properties through 2016; anticipated shift of production from conventional to resource plays in the Company’s Western Canada properties through 2016; and 2012 drilling plans in Western Canada and on the Company’s oil resource plays; 2012 exploration and drilling plans for the Company’s oil resource plays and gas resource plays; anticipated timing of production at the Company’s heavy oil properties; anticipated production shift from non-thermal to thermal through 2016 and daily production range by 2016; the Company’s strategy to commercialize its assets; the Company’s oil sands production targets by 2020; target timing of pilot projects at the Company’s Saleski property; conceptual development approach at the Company’s Saleski property; expected steam to oil ratio at the Company’s Sunrise energy project; cost estimates and anticipated timing of production for the Sunrise Energy Project; anticipated breakdown of budget and costs for Sunrise Energy Project; anticipated timing of first production and volume of production at the Company’s Asia Pacific properties; future well development at the Company’s Liuhua 29-1 property; facility design and projected timeframe for project development milestones at the Company’s Liwan property; projected cost of development and gross production at Liwan through 2020; planned strategies for achieving target growth in the Asia Pacific region; anticipated breakdown of budget and costs at Liwan; expected pricing of gas produced from the Liuhua 34-2 and Liuhua 29-1 blocks; anticipated timing of first production and development on the Madura block in Indonesia; expected total production in Asia Pacific region; and exploration and development program for the Madura block for 2012 and beyond.
Disclosure of Oil and Gas Reserves and Other Oil and Gas Information

Unless otherwise stated, reserve and resource estimates in this presentation have an effective date of December 31, 2010. Unless otherwise noted, historical production numbers given represent Husky’s share.

The Company uses the terms barrels of oil equivalent ("boe") and thousand cubic feet of gas equivalent ("mcfge"), which are calculated on an energy equivalence basis whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. Readers are cautioned that the terms boe and mcfge may be misleading, particularly if used in isolation. This measure is primarily applicable at the burner tip and does not represent value equivalence at the wellhead.

The 2011 expected reserve replacement ratio was determined by taking the Company’s expected 2011 incremental proved reserve additions divided by expected 2011 upstream gross production. The 2011 expected netback was determined by taking expected 2011 upstream netback (sales less operating costs less royalties) divided by expected 2011 upstream gross production.

The Company has disclosed contingent resources in this document. Contingent resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters, or a lack of markets. There is no certainty that it will be commercially viable to produce any portion of the contingent resources.

The Company has disclosed discovered petroleum initially-in-place. Discovered petroleum initially-in-place is that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered petroleum initially-in-place includes production, reserves and contingent resources; the remainder is unrecoverable. At this time the projects do not have a commercial development plan that includes a firm intent to develop within a reasonable timeframe. There is no certainty that it will be commercially viable to produce any portion of the resources.

The estimates of reserves for individual properties in this presentation may not reflect the same confidence level as estimates of reserves for all properties, due to the effects of aggregation. The Company has disclosed its total reserves in Canada in its 2010 Annual Information Form dated February 28, 2011 which reserves disclosure is incorporated by reference herein.

Note to U.S. Readers

The Company reports its reserves and resources information in accordance with Canadian practices and specifically in accordance with National Instrument 51-101, “Standards of Disclosure for Oil and Gas Operations,” adopted by the Canadian securities regulators. Because the Company is permitted to prepare its reserves and resources information in accordance with Canadian disclosure requirements, it uses certain terms in this presentation, such as “discovered petroleum initially-in-place” and “contingent resources” that U.S. oil and gas companies generally do not include or may be prohibited from including in their filings with the SEC.

All currency is expressed in Canadian dollars unless otherwise noted.