



Interim Supplemental Information *(unaudited)*
For the period ended September 30, 2015

Husky Energy Inc.

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1. Supplemental Financial Information

The following table shows Husky's net earnings by segment and includes corporate expenses.

	Three months ended							
	Sept. 30 2015	Jun. 30 2015	Mar. 31 2015	Dec. 31 2014	Sept. 30 2014	Jun. 30 2014	Mar. 31 2014	Dec. 31 2013
<i>(\$ millions, except where indicated)</i>								
Gross revenues and marketing and other	4,286	4,526	4,086	5,875	6,690	6,614	5,943	6,132
Net earnings (loss) by segment								
Upstream ⁽¹⁾	(4,071)	(3)	(56)	(346)	460	570	422	185
Downstream ⁽²⁾	76	239	244	(166)	117	153	259	94
Corporate	(97)	(116)	3	(91)	(6)	(95)	(19)	(102)
Net earnings (loss)	(4,092)	120	191	(603)	571	628	662	177
Net earnings (loss)								
Per share – Basic <i>(\$/share)</i>	(4.17)	0.11	0.19	(0.62)	0.58	0.63	0.67	0.18
Per share – Diluted <i>(\$/share)</i>	(4.19)	0.10	0.17	(0.65)	0.52	0.63	0.66	0.18
Cash flow from operations ⁽³⁾	674	1,177	838	1,145	1,341	1,504	1,545	1,143
Per share – Basic <i>(\$/share)</i>	0.68	1.20	0.85	1.16	1.36	1.53	1.57	1.16
Per share – Diluted <i>(\$/share)</i>	0.68	1.20	0.85	1.16	1.36	1.52	1.57	1.16
Total assets	33,545	38,482	38,343	38,848	39,050	37,653	38,677	36,904
Cash and cash equivalents	—	177	169	1,267	893	48	1,518	1,097
Total debt ⁽⁴⁾	6,842	6,176	5,997	5,292	4,877	4,113	5,068	4,119
Debt to capital employed <i>(percent)</i> ⁽⁵⁾	28.9	22.8	22.2	20.5	18.7	16.5	19.8	17.0

⁽¹⁾ Upstream includes Exploration and Production and Infrastructure and Marketing.

⁽²⁾ Downstream includes Upgrader, Canadian Refined Products and U.S Refining and Marketing.

⁽³⁾ Cash flow from operations is a non-GAAP measure. Refer to section 6 for a reconciliation to the GAAP measure.

⁽⁴⁾ Total debt includes long-term debt, long-term debt due within one year and short-term debt.

⁽⁵⁾ Debt to capital employed is a non-GAAP measure. Refer to section 6.

The following table is a summary of Husky's capital expenditures:

<i>Capital Expenditures Summary</i> ⁽¹⁾	Three months ended							Nine months ended	
	Sept. 30 2015	Jun. 30 2015	Mar. 31 2015	Dec. 31 2014	Sept. 30 2014	Jun. 30 2014	Mar. 31 2014	Sept. 30 2015	Sept. 30 2014
<i>(\$ millions)</i>									
Upstream									
Exploration and Development									
Exploration									
Western Canada ⁽²⁾	9	8	5	32	40	54	51	22	145
Heavy Oil ⁽²⁾	—	1	7	5	—	2	23	8	25
Oil Sands ⁽²⁾	—	—	—	—	2	—	5	—	7
Atlantic Region	51	44	60	62	12	15	7	155	34
Asia Pacific Region	2	—	1	5	2	—	9	3	11
	62	53	73	104	56	71	95	188	222
Development									
Western Canada ⁽²⁾	87	65	162	184	175	255	313	314	743
Heavy Oil ⁽²⁾	212	232	257	414	301	239	285	701	825
Oil Sands ⁽²⁾	54	100	83	186	183	121	126	237	430
Atlantic Region	125	103	127	205	201	90	154	355	445
Asia Pacific Region	12	25	21	12	139	80	149	58	368
	490	525	650	1,001	999	785	1,027	1,665	2,811
Acquisitions									
Western Canada ⁽²⁾	1	1	—	27	1	—	1	2	2
Heavy Oil ⁽²⁾	50	—	1	4	14	3	1	51	18
Total Exploration and Development	603	579	724	1,136	1,070	859	1,124	1,906	3,053
Infrastructure and Marketing	77	30	19	98	59	30	24	126	113
Total Upstream	680	609	743	1,234	1,129	889	1,148	2,032	3,166
Downstream									
Upgrading	19	7	8	14	23	9	4	34	36
Canadian Refined Products	6	5	5	31	25	19	11	16	55
U.S. Refining and Marketing	100	95	48	118	89	92	75	243	256
Total Downstream	125	107	61	163	137	120	90	293	347
Corporate	18	19	17	22	13	47	31	54	91
Total Company	823	735	821	1,419	1,279	1,056	1,269	2,379	3,604

⁽¹⁾ Excluding capitalized costs related to asset retirement obligations and capitalized interest incurred during the period.

⁽²⁾ During the second quarter of 2015, the Company reclassified capital expenditures to Heavy Oil, previously classified as part of Western Canada and Oil Sands.

2. Supplemental Upstream Operating Statistics

The following table summarizes Husky's operating netback analysis by product and area:

<i>Operating Netback Analysis</i> ⁽¹⁾	Three months ended							Nine months ended	
	Sept. 30 2015	Jun. 30 2015	Mar. 31 2015	Dec. 31 2014	Sept. 30 2014	Jun. 30 2014	Mar. 31 2014	Sept. 30 2015	Sept. 30 2014
Upstream⁽¹⁾									
Crude oil equivalent (\$/boe) ⁽²⁾									
Sales volume (mboe/day)	333.0	336.9	356.0	359.6	341.1	333.6	325.9	341.9	333.6
Price received (\$/boe)	39.45	49.50	40.84	55.53	68.35	74.70	72.21	43.23	71.71
Royalties (\$/boe)	2.70	4.37	4.04	5.35	8.33	9.97	9.87	3.71	9.37
Operating costs (\$/boe) ⁽³⁾	15.52	15.72	14.87	15.07	16.61	15.68	17.21	15.36	16.48
Transportation (\$/boe) ⁽⁴⁾	0.51	0.48	0.48	0.27	0.36	0.35	0.32	0.49	0.35
Operating netback (\$/boe)	20.72	28.93	21.45	34.84	43.05	48.70	44.81	23.67	45.51
Depletion, depreciation, amortization and impairment (\$/boe)	193.25	23.21	22.45	46.89	21.36	20.95	19.55	78.76	20.64
Administrative expenses and other (\$/boe) ⁽³⁾	2.43	2.55	2.78	3.51	3.26	3.15	3.29	2.59	3.23
Earnings (loss) before taxes (\$/boe)	(174.96)	3.17	(3.78)	(15.56)	18.43	24.60	21.97	(57.68)	21.64
Operating netbacks by commodity									
Crude Oil & NGL's Total									
Sales volumes (mmbbls/day)	223.4	216.6	236.5	242.7	229.4	233.0	241.6	225.5	234.6
Price received (\$/bbl)	41.92	56.79	43.43	63.96	83.73	90.33	87.32	47.21	87.11
Royalties (\$/bbl)	3.97	6.26	5.46	7.25	11.52	13.14	12.93	5.16	12.48
Operating costs (\$/bbl) ⁽³⁾	17.79	18.62	17.26	16.90	19.17	17.60	18.98	17.87	18.56
Transportation (\$/bbl) ⁽⁴⁾	0.75	0.74	0.73	0.41	0.54	0.51	0.43	0.74	0.49
Operating netback (\$/bbl)	19.41	31.17	19.98	39.40	52.50	59.08	54.98	23.44	55.58
Natural Gas Total⁽²⁾									
Sales volumes (mmcf/day)	657.7	721.6	717.0	701.5	670.3	603.6	505.9	698.5	593.9
Price received (\$/mcf)	5.76	6.09	5.96	6.37	6.11	6.42	4.82	5.94	5.84
Royalties (\$/mcf)	0.04	0.19	0.21	0.26	0.28	0.44	0.18	0.17	0.30
Operating costs (\$/mcf) ⁽³⁾	1.82	1.75	1.69	1.88	1.89	1.87	2.03	1.75	1.93
Operating netback (\$/mcf)	3.90	4.15	4.06	4.23	3.94	4.11	2.61	4.02	3.61
Lloydminster Heavy Oil									
Thermal Oil									
Bitumen									
Sales volumes (mmbbls/day)	50.0	41.2	45.5	45.1	45.4	43.4	41.1	45.5	43.3
Price received (\$/bbl)	35.69	48.95	36.24	58.99	76.38	79.26	72.30	39.88	76.08
Royalties (\$/bbl)	4.17	5.02	4.03	5.80	6.79	7.10	6.34	4.38	6.75
Operating costs (\$/bbl) ⁽³⁾	9.46	10.41	9.53	9.46	10.67	10.49	12.64	9.77	11.24
Operating netback (\$/bbl)	22.06	33.52	22.68	43.73	58.92	61.67	53.32	25.73	58.09
Non Thermal Oil									
Medium Oil									
Sales volumes (mmbbls/day)	2.1	2.3	1.9	2.0	1.7	1.7	1.7	2.2	1.7
Price received (\$/bbl)	38.49	54.84	38.34	64.49	76.04	87.76	80.93	44.33	81.54
Royalties (\$/bbl)	1.84	2.84	2.19	6.60	6.29	5.99	4.67	2.28	5.63
Heavy Oil									
Sales volumes (mmbbls/day)	54.1	55.0	57.4	61.7	62.3	63.6	59.7	55.6	61.9
Price received (\$/bbl)	36.95	51.31	33.85	59.19	77.94	79.95	73.29	40.61	77.14
Royalties (\$/bbl)	3.84	5.66	5.13	7.41	9.06	9.19	7.92	4.91	8.74
Natural Gas									
Sales volumes (mmcf/day)	18.4	17.3	16.6	16.4	16.3	20.0	18.3	17.5	18.2
Price received (\$/mcf)	2.52	2.37	1.99	3.52	3.40	4.00	5.02	2.31	4.16
Royalties (\$/mcf)	0.17	0.23	0.19	0.25	0.55	0.58	0.74	0.20	0.62
Non Thermal Oil Total⁽²⁾									
Sales volumes (mboe/day)	59.3	60.2	62.1	66.4	66.7	68.6	64.5	60.7	66.6
Price received (\$/boe)	35.86	49.67	33.01	57.79	75.55	77.41	71.47	39.47	74.88
Royalties (\$/boe)	3.62	5.35	4.86	7.14	8.75	8.84	7.67	4.64	8.44
Operating costs (\$/boe) ⁽³⁾	18.73	17.44	19.03	20.11	21.30	19.76	23.51	18.40	21.48
Operating netback (\$/boe)	13.51	26.88	9.12	30.54	45.50	48.81	40.29	16.43	44.96

	Three months ended							Nine months ended	
	Sept. 30 2015	Jun. 30 2015	Mar. 31 2015	Dec. 31 2014	Sept. 30 2014	Jun. 30 2014	Mar. 31 2014	Sept. 30 2015	Sept. 30 2014
Operating Netback Analysis, continued									
Cold Lake									
Bitumen									
Sales volumes (mmbbls/day)	13.0	7.3	10.2	10.6	10.8	11.2	10.9	10.1	11.0
Price received (\$/bbl)	32.31	46.11	29.36	54.83	71.78	72.96	65.08	34.75	69.95
Royalties (\$/bbl)	0.67	1.20	0.63	3.63	7.14	6.32	4.86	0.78	6.10
Operating costs (\$/bbl) ⁽³⁾	13.89	39.02	18.55	23.45	20.96	21.35	24.23	21.45	22.17
Operating netback (\$/bbl)	17.75	5.89	10.18	27.75	43.68	45.29	35.99	12.52	41.68
Oil Sands									
Bitumen									
Sales volumes (mmbbls/day)	3.7	1.8	—	—	—	—	—	1.9	—
Price received (\$/bbl)	14.52	46.38	—	—	—	—	—	25.02	—
Royalties (\$/bbl)	0.77	1.20	—	—	—	—	—	0.91	—
Operating costs (\$/bbl) ⁽³⁾⁽⁷⁾	97.22	124.88	—	—	—	—	—	145.53	—
Transportation (\$/bbl) ⁽⁴⁾⁽⁷⁾	20.45	39.97	—	—	—	—	—	38.94	—
Operating netback (\$/bbl) ⁽⁷⁾	(103.92)	(119.67)	—	—	—	—	—	(160.36)	—
Western Canada Conventional									
Crude Oil									
Light Oil									
Sales volumes (mmbbls/day)	17.3	19.3	20.1	21.0	21.2	18.1	21.2	19.0	20.2
Price received (\$/bbl)	49.58	64.41	46.61	72.15	93.59	99.94	94.38	53.60	95.70
Royalties (\$/bbl)	4.55	4.44	6.16	8.13	13.07	12.11	13.39	5.08	12.89
Medium Oil									
Sales volumes (mmbbls/day)	15.6	15.7	16.8	17.7	18.5	20.7	22.0	16.0	20.4
Price received (\$/bbl)	41.53	58.99	39.18	64.61	84.01	89.83	83.68	46.40	85.86
Royalties (\$/bbl)	5.31	8.12	5.33	12.61	16.25	15.09	13.09	6.28	14.74
Heavy Oil									
Sales volumes (mboe/day)	13.8	15.0	14.5	15.8	13.8	14.5	15.8	14.4	14.6
Price received (\$/bbl)	34.90	46.14	29.68	57.18	74.63	77.23	68.01	37.08	73.14
Royalties (\$/bbl)	4.79	7.70	4.06	8.58	13.34	12.83	11.09	5.57	12.38
Western Canada Crude Oil Total									
Total sales volumes (mboe/day)	46.7	50.0	51.4	54.5	53.5	53.3	59.0	49.4	55.2
Price received (\$/bbl)	42.55	57.22	39.40	65.36	85.30	89.58	83.33	46.45	86.07
Royalties (\$/bbl)	4.87	6.57	5.30	9.72	14.23	13.46	12.67	5.61	13.44
Operating costs (\$/bbl) ⁽³⁾	22.71	24.59	25.29	23.80	27.03	26.97	25.27	24.23	26.39
Operating netback (\$/bbl)	14.97	26.06	8.81	31.84	44.04	49.15	45.39	16.61	46.24
Natural Gas & NGLs									
Natural Gas Liquids									
Sales volumes (mmbbls/day)	8.4	8.7	9.7	10.2	9.1	9.6	10.2	8.8	9.6
Price received (\$/bbl)	32.53	38.84	32.66	50.27	65.13	71.02	85.27	34.61	74.15
Royalties (\$/bbl)	8.41	7.96	7.18	10.75	15.47	15.66	18.84	7.83	16.72
Natural Gas									
Sales volumes (mmcf/day)	486.6	501.5	507.6	504.9	493.0	470.6	487.6	498.4	483.8
Price received (\$/mcf) ⁽⁵⁾	2.78	2.77	2.84	4.00	4.02	4.90	4.82	2.80	4.57
Royalties (\$/mcf) ⁽⁵⁾⁽⁶⁾	(0.25)	(0.05)	0.01	0.11	0.18	0.38	0.16	(0.09)	0.24
Western Canada Natural Gas & NGLs Total ⁽²⁾									
Total sales volumes (mmcf/day)	537.0	553.7	565.8	566.1	547.6	528.2	548.8	551.2	541.4
Price received (\$/mcf)	3.03	3.12	3.11	4.47	4.70	5.65	5.87	3.08	5.40
Royalties (\$/mcf)	(0.09)	0.08	0.14	0.28	0.42	0.62	0.50	0.04	0.51
Operating costs (\$/mcf) ⁽³⁾	2.04	2.04	2.09	2.03	1.99	2.13	1.97	2.06	2.03
Operating netback (\$/mcf)	1.08	1.00	0.88	2.16	2.29	2.90	3.40	0.98	2.86

	Three months ended							Nine months ended	
	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31	Sept. 30	Sept. 30
<i>Operating Netback Analysis, continued</i>	2015	2015	2015	2014	2014	2014	2014	2015	2014
Atlantic Region									
Light Oil									
Sales volumes (mbbls/day)	29.6	32.6	41.7	43.4	37.3	47.6	50.3	34.6	45.0
Price received (\$/bbl)	64.98	79.25	68.55	77.49	105.24	122.62	121.27	70.88	117.26
Royalties (\$/bbl)	4.39	10.55	9.48	6.17	18.28	25.15	22.87	8.35	22.40
Operating costs (\$/boe) ⁽³⁾	20.94	19.20	13.36	13.55	17.86	10.52	12.59	17.38	13.33
Transportation (\$/boe) ⁽⁴⁾	3.14	2.69	2.50	2.27	3.32	2.48	2.07	2.74	2.56
Operating netback (\$/boe)	36.51	46.81	43.21	55.50	65.78	84.47	83.74	42.41	78.97
Asia Pacific Region									
Light Oil & NGL ⁽²⁾									
Sales volumes - light oil (mbbls/day)	7.5	7.4	8.0	7.4	2.7	0.3	8.6	7.6	3.9
Sales volumes - NGL (mboe/day)	8.3	10.3	10.7	7.8	6.6	2.3	0.1	9.8	3.0
Price received (\$/bbl)	53.74	66.41	59.82	69.43	97.54	100.98	117.00	60.19	106.09
Royalties (\$/boe)	1.80	3.75	3.27	4.13	11.77	7.71	28.03	3.12	17.93
Natural Gas									
Sales volumes (mmcf/day)	152.7	202.8	192.8	180.2	161.0	113.0	—	182.6	91.9
Price received (\$/mcf)	15.51	14.50	14.43	13.18	12.78	13.04	—	14.76	12.89
Royalties (\$/mcf)	0.81	0.75	0.76	0.69	0.55	0.68	—	0.77	0.61
Asia Pacific Light Oil, NGL & Natural Gas Total ⁽²⁾									
Total sales volumes (mboe/day)	41.3	51.5	50.8	45.2	36.1	21.4	8.7	47.8	22.2
Price received (\$/boe)	77.90	79.92	76.79	75.83	82.07	81.06	117.00	78.29	86.26
Royalties (\$/boe)	3.68	4.23	4.09	4.11	5.48	4.51	28.03	4.08	8.08
Operating costs (\$/boe) ⁽³⁾	6.52	6.09	4.51	7.67	9.38	4.99	10.56	5.66	7.97
Operating netback (\$/boe)	67.70	69.60	68.19	64.05	67.21	71.56	78.41	68.55	70.21

⁽¹⁾ The operating netback includes results from Upstream Exploration and Production and excludes results from Upstream Infrastructure and Marketing. Operating netback is a non-GAAP measure. Refer to section 6.

⁽²⁾ Includes associated co-products converted to boe and mcf.

⁽³⁾ Operating costs exclude accretion, which is included in administrative expenses and other.

⁽⁴⁾ Includes offshore and Oil Sands transportation costs shown separately from price received.

⁽⁵⁾ Includes sulphur sales revenues/royalties.

⁽⁶⁾ Alberta Gas Cost Allowance reported exclusively as gas royalties.

⁽⁷⁾ The nine months ended September 30, 2015 includes operating costs and transportation costs incurred in the first quarter of 2015.

3. Supplemental Downstream Operating Statistics

	Three months ended							Nine months ended	
	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31	Sept. 30	Sept. 30
<i>Upgrader and Refinery Throughput Summary</i>	2015	2015	2015	2014	2014	2014	2014	2015	2014
Selected operating data:									
Upgrader throughput (mbbls/day) ⁽¹⁾	44.2	70.6	83.7	76.3	73.9	68.2	72.4	66.0	71.5
Prince George Refinery throughput (mbbls/day)	11.0	8.5	11.4	11.7	11.7	11.3	12.0	10.5	11.7
Lloydminster Refinery throughput (mbbls/day)	26.4	28.4	29.2	29.0	28.3	29.0	29.0	28.0	28.8
Lima Refinery throughput (mbbls/day)	142.9	136.1	119.2	162.8	156.0	135.9	110.5	133.1	134.3
BP-Husky Toledo Refinery throughput (mbbls/day)	66.4	69.7	52.1	63.8	64.2	59.4	65.5	63.0	63.0
Total Upgrader and Refinery throughput (mbbls/day)	290.9	313.3	295.6	343.6	334.1	303.8	289.4	300.6	309.3

⁽¹⁾ Throughput includes diluent returned to the field.

4. Common Share Information

	Three months ended								
	Sept. 30 2015	Jun. 30 2015	Mar. 31 2015	Dec. 31 2014	Sept. 30 2014	Jun. 30 2014	Mar. 31 2014	Dec. 31 2013	Sept. 30 2013
Number of common shares outstanding, except where indicated (<i>millions</i>)									
Period end	984.1	984.0	983.8	983.7	983.6	983.5	983.5	983.4	983.3
Weighted average – basic	984.1	984.0	983.8	983.7	983.6	983.5	983.5	983.4	983.3
Weighted average – diluted	984.1	984.1	984.0	983.7	985.4	987.7	985.7	984.8	983.8
Share price – HSE: TSX (\$/share)									
High	24.41	28.06	29.48	30.74	34.83	37.31	34.28	33.85	30.68
Low	20.43	23.22	24.32	21.39	30.55	33.24	31.70	28.50	27.25
Close	20.81	23.89	25.85	27.50	30.74	34.46	33.16	33.70	29.62
Ordinary quarterly dividend per common share ⁽¹⁾	—	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30

⁽¹⁾ The ordinary quarterly dividend per common share for the third quarter of 2015 is expected to be declared by the Board of Directors following the October 29th, 2015 board meeting.

5. Cautionary Note Required by National Instrument 51-101

The Company uses the term barrels of oil equivalent (“boe”) which is calculated on an energy equivalence basis whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is primarily applicable at the burner tip and does not represent value equivalence at the wellhead.

6. Non-GAAP Measures

Husky uses measurements primarily based on IFRS and also on secondary non-GAAP measurements. The non-GAAP measurements included in this Interim Supplemental Information are: debt to capital employed, cash flow from operations and operating netback. None of these measurements are used to enhance the Company’s reported financial performance or position. These are useful complementary measurements in assessing Husky’s financial performance, efficiency and liquidity. With the exception of cash flow from operations, there are no comparable measures in accordance with IFRS. The non-GAAP measurements do not have a standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other users. They are common in the reports of other companies but may differ by definition and application.

Debt to capital employed is calculated as long-term debt, long-term debt due within one year and short-term debt divided by capital employed. Capital employed is equal to long-term debt, long-term debt due within one year, short-term debt and shareholders equity. Management believes this measurement assists management and investors in evaluating the Company’s financial strength.

Operating netback is a common non-GAAP metric used in the oil and gas industry. This measurement assists management and investors to evaluate the specific operating performance by product at the oil and gas lease level. The operating netback was determined as realized price less royalties, operating costs and transportation on a per unit basis.

This Interim Supplemental Information contains the term “cash flow from operations,” which should not be considered an alternative to, or more meaningful than “cash flow – operating activities” as determined in accordance with IFRS, as an indicator of Husky’s financial performance. Cash flow from operations is presented in Husky’s financial reports to assist management and investors in analyzing operating performance by business in the stated period. Cash flow from operations equals net earnings plus items not affecting cash which include accretion, depletion, depreciation and amortization, impairment, inventory write-down to net realizable value, exploration and evaluation expenses, deferred income taxes, foreign exchange, stock-based compensation, gain or loss on sale of property, plant, and equipment and other non-cash items.

The following table shows the reconciliation of cash flow – operating activities to cash flow from operations and the related per share amounts for the periods noted:

<i>(\$ millions)</i>		Three months ended Sept. 30,		Nine months ended Sept. 30,	
		2015	2014	2015	2014
GAAP	Net earnings (loss)	(4,092)	571	(3,781)	1,861
	Items not affecting cash:				
	Accretion	30	34	91	102
	Depletion, depreciation, amortization and impairment	6,074	825	7,843	2,306
	Inventory write-down to net realizable value	—	—	—	9
	Exploration and evaluation expenses	229	2	235	5
	Deferred income taxes (recoveries)	(1,510)	7	(1,690)	91
	Foreign exchange (gain) loss	14	23	35	(22)
	Stock-based compensation	(10)	(51)	(24)	2
	Loss (gain) on sale of assets	(16)	(18)	(10)	(35)
	Other	(45)	(52)	(10)	71
Non-GAAP	Cash flow from operations	674	1,341	2,689	4,390
	Cash flow from operations – basic	0.68	1.36	2.73	4.46
	Cash flow from operations – diluted	0.68	1.36	2.73	4.45